Rig Shed from 6650 deun of 8 VEFFECTIVE 8.1-76- Mapon I'm took over opera-

#### FILE NOTATIONS

Checked by Chief Entered in NID File Rocation Rup Pinned Approval Letter Card Indexed Disapproval Letger COMPLETION DATA: Location Inspected Date Well Completed ...... Pond released JW..... TA.... State or Fee Land ... GW.... OS.... PA.... LOGS FILED Driller's Log..... Alectric Logs (No.) ...... E..... GR-N.... Micro.... BHC Sonic CR..... Lat..... Mi-L..... Sonic..... CBLog..... CCLog..... Others.....

Tellan Will - 2/192/72 Jenem Nydrocubion # 4-Old Aquases Crossing Set Pip ( 9185 - Coment (long jet) to 4000 T Comed in - Duped plug to 2 5800 and locked up -Premer sanged - hicke paje of Cir. in analon about play - Holo an paje above 5 800' -De Star shows & 4720 + 5100 of 5 400 Permeater Completion No good - Telford John Digner Complete Sport to Drill anth if no good. Telford Rile to the 2 4 mile applet to worth to 5500 T. P. (G. H. # 44) rig-Carletino upon not simultaneously producing both well's from the same strel. interval - PMB - Until afte Ly Put on N. ID Hearing Las Out on N. ID

757 FNL 1714 FEL 4A -200 30 SENW NE

Form approved. Budget Bureau No. 42-R1425.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURV	U-0141644		
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG I	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEEPEN	☐ PLUG BA	ск 🗆 🔝	7. UNIT AGENEMENT NAME Old Squaw's Crossing Uni
OIL GAS WELL X OTHER	SINGLE MULTII	PLE X	8. FARM OR LEASE NAME
2. NAME OF OPERATOR  General Hydrocarbons Corporation		,	9. WELL NO.
3. ADDRESS OF OPERATOR 209 - 8th Avenue S.W., Suite 206,	Calgary 2, Alta., Ca	anada.	OSC Unit #4-A  10. FIELD AND POOL, OB WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance we hat surface 757 ft. from N Line; 1,714 ft. of Section 30, T. 9 S., R. 20 E At proposed prod. sone	from E. Line (NW2N)		11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA Sec. 30, T.9 S, R. 20 E, SLM
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ST OFFICE*	ř	12. COUNTY OR PARISH 13. STATE Uintah Utah
6 miles south of Ouray, Utah  LOCATION TO NEAREST PHOPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 947.02	17. NO. 0	F ACRES ASSIGNED 480.00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5,500'	20. BOTA	Rotary
21. BLEVATIONS (Show whether DF. RT, GR, etc.)  4,731 G. R.			22. APPROX. DATE WORK WILL START* Feb. 25, 1972.
23. PROPOSED CASI	ING AND CEMENTING PROGR	AM	

SIEE OF ROLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3 lb./ft.	1,250'	450 sacks
8-3/4"	4-1/2"	11.6 lb./ft.	5,500	400 sacks
		_		p+1

Blowout Preventers:

10" Series 900 Shaffer DBOP and 10" Hydril Single.

Our proposed testing procedures will include the following:

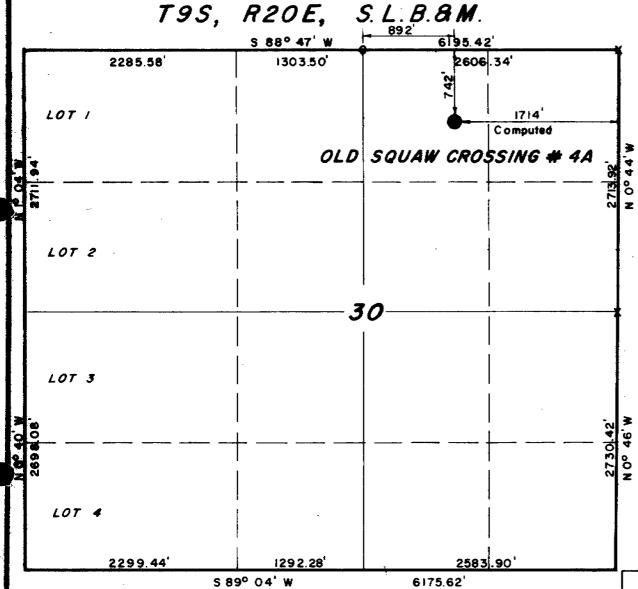
- 1. Close pipe rams at least once every day to make sure they are functioning.
- Shut blind rams each time pipe is out of the hole.
- Pressure test blowout preventers before drilling out cement after setting casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. CONDITIONS OF APPROVAL, IF ANY:

#### PROJECT

#### GENERAL HYDROCARBON

Well location, OLD SQUAW CROSSING #5, located as shown in the NW 1/4 NE 1/4 Section 30, T9S, R2OE, S.L.B.B.M. Uintah County, Utah.



X= Section Corners Located (Bureau of Indian Affairs)

(Brass Caps)

CERTIFICATE

THIS S TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE: BY ME ON UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
" = 1000'	23 Feb., 1972
PARTY	REFERENCES
G.S. D.A.	GLO Plat
WEATHER GOOD	FILE GENERAL HYDROCARBON

#### GENERAL HYDROCARBONS CORPORATION

STE. 206, 209-8TH AVENUE S.W. CALGARY 2, ALBERTA, CANADA

February 23, 1972.

Mr. Cleon B. Feight, Director, Utah Oil & Gas Conservation Commission, 1588 W. North Temple, Salt Lake City, Utah 84116

Re: Application for Permit to Drill Old Squaw's Crossing Unit #4-A Well.

Dear Sir:

We are enclosing two signed xerox copies of U.S.G.S. Form 9-331C, Application for Permit to Drill the above referred to well in the Old Squaw's Crossing Unit, Uintah County, Utah.

Mr. Gilman A. Hill has telephoned you regarding this application.

Two copies of the survey plot will be mailed directly to you from Vernal, Utah, and we request that you please attach one of these survey plots to each copy of the application.

We have arranged to have the drilling rig moved from the Old Squaw's Crossing Unit #4 well to this new location and would, therefore, appreciate your help in this matter.

Yours very truly,

GENERAL HYDROCARBONS CORPORATION

ву:

Herbert M. Zandmer.

President.

#### February 28, 1972

General Hydrocarbons Corporation 209 - 8th Avenue S.W. Calgary, Alberta Canada

> Re: Old Squaw's Crossing Unit 4-NA Sec. 30, T. 9 S, R. 20 E, Uintah County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well as a rig skid is hereby granted. Said approval is, however, conditional upon the fact that the Old Squaw's Crossing Unit #4, located in the same section, township, and range, and the above well are not to be produced simultaneously from the same stratigraphic interval unless after due notice and hearing.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30122.

Very truly yours,

DIVISION OF OIL & GAS CONSERNATION

CLEON B. FEIGHT DIRECTOR

CBF:d cc: U.S. Geological Survey

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AND OFFICE			-
EASE NUMBER			-

Form approved.

LAND OFFICE		
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IINT Old	i Squaw's	Cross-
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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State	Ţ	Itah		Co	unty Ui	ntah	Ni	eld	Bitter Cr	eek
The	e foll		is a	correc	t report of	operati	ons and pr	oduction (i	ncluding d	rilling and producing
wells) f	or the	mon	tn of 20	na 🗕 81	h Avenue S	W . 9	Ste. 206 a.		General I	tydrocarbons Corpora-
Agent's	adar	e88	Ċ	algary	2, Alberta	, Cana	da sa	oned	Roblins	Indrocarbons Corpora-
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SEC. AND 1/4 OF 1/4	Twr.	Range	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if abut down, cause: date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0		0	0	0	Continue testing and attempting to deplete silicate emulsion
U-7206 10 SW NE	10S	20E	3	0	0		0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	9S	20E	4.	0	0		0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	98	20E	4A				,			Drilling at 85'
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runs or sales of oil; \_\_\_\_\_no Note.-There were ... no runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 1, 1972

Mr. Herbert M. Zandmer General Hydrocarbons Corporation 209 - 8th Avenue S.W., Suite 206 Calgary 2, Alberta, Canada

> Re: Well No. 4-A Old Squew's Crossing Unit NWANE's sec. 30, T 9 S, R 20 E, SLM, Uintah County, Utah Lease Utah 0141644

Dear Mr. Zandmer:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on March 1, 1972. This is to confirm that oral approval to commence operations was granted by this office on February 25, 1972.

Please be advised that said approval does not extend to the acreage commitment shown in Block 17 of the application.

Also, due to the proximity of well No. 4, you are hereby directed not to stimulate the well by hydraulic fracturing methods without specific approval by this office of the exact procedure to be used. Please provide this office with either a CBL or a temperature survey conducted in well No. 4 so that the top of the cement behind the 4½" casing may be determined.

Sincerely yours,

Gerald R. Deniels, District Engineer

Enclosure

cc: Casper

State Div. O&G v

# Daily Drilling Report Old Squaw's Crossing Unit #4-A Well NW 1/4 NE 1/4 Sec. 30, T 9S, R. 20 E, SLM Uintah County, Utah Elev. = 4731' gr.; Spud 10:00 p.m.

Ç V.	- 4/31	ŏ∸• ,	
		2/28/	72

Date	Description
(drlg days/depth)	
2/28/72 (0 d/0')	(0 days; 0 depth) Spud well at 10:00 p.m.
2/29/72 (1/2 d/85')	Finish moving and rigged up. Spud well at 10:00 p.m February 28, 1972, with Bit No.1 - 12-1/4" Smith DT bit and Dynadrill; drill down to 45 ft. and pick up and drill rat hole and mouse hole, continue to drill to 85 ft. at 6:00 a.m.
3/1/72 (1-1/2 d/585')	Continued drilling from 85 ft. to 585 ft. at 6:00 a.m. Survey at 125 ft. was 1/4 degree.
3/2/72 (2-1/2 d/1155')	Continued drilling from 585 ft. to 1155 ft. at 6:00 a.m.
3/3/72 (3-1/2 d/1212')	Continue to drill from 1155 ft. to 1212 ft.; circulate hole clean and put gel in mud to run casing. Pull out of hole, lay down 9 - 8" Drill Collars, short trip, run back to bottom, circulate hole clean; pull out. Rig up to run casing; run 39 joints of 9-5/8", 36 lb. ST&C, run shoe to 1212 ft.; displace to 1188 ft. Start mixing cement at 2:45 p.m. with 230 sacks of 16% gel with 3% salt and 2/10 of 1% CFR2 and 150 sacks of Class G Cement with 3% Calcium Chloride. Start displacing with 92 bbls. at 3:15 p.m. and cement in place at 3:55 p.m. with good circulation throughout job and good cement returns to surface. Test all blowout equipment with 1500# for 15 minutes. Rig up to drill at 6:00 a.m.; well standing cemented.
3/4/72 (4-1/2 d/1730')	Continue to pick up 5 3/4" Drill Collars; drill out; continue to drill from 1212 ft. to 1730 ft. at 6:00 a.m.
3/5/72 (5-1/2 d/2200')	Continue to drill from 1730 ft. to 2200 ft. at 6:00 a.m.
3/6/72 (6-1/2 d/2925')	Continue to drill from 2200 ft, to 2925 ft, at 6:00 a.m. Survey at 2698 ft. was 3/4 degree.
3/7/72 (7-1/2 d/3535')	Continue to drill from 2925 ft. to 3100 ft. and well blew out; circulate water back in well and continue to drill from 3100 ft. to 3535 ft. at 6:00 a.m.
3/8/72	Continue to drill from 3535 ft. to 4156 ft. at 6:00 a.m.

Daily Drilling Report Page Two Old Squaw's Crossing Unit #4-A Well NW 1/4 NE 1/4 Sec. 30, T. 9S, R. 20 E, SLM Uintah County, Utah

3/9/72 (9-1/2 d/4662') Continue to drill from 4156 ft. to 4302 ft.; pull out Bit No. 2 (J33 Hughes - 8 3/4"); run in with Bit No. 3 - 8 3/4" Reed FBCT (rerun bit); continue to drill from 4302 ft. to 4662 ft. Pick up off of bottom; circulate water out with mud; cut mud from 13.0 lb. back to 11.0 lb. and start back drilling at 6:00 a.m.

3/10/72 (10-1/2 d/4875') Continue to drill from 4662 ft. to 4875 ft. at 6:00 a.m.

3/11/72 (11-1/2 D/5073') Continue to drill from 4875 ft. to 5037 ft.; pull out of hole to change bit; run in with Bit No. 4 - 8 3/4" Hughes J33; continue to drill from 5037 ft. to 5073 ft. at 6:00 a.m. Survey at 5037 ft. was 2 degrees.

3/12/72 (12-1/2 D/5335') Continue to drill from 5073 ft. to 5335 ft. at 6:00 a.m.

3/13/72 (13-1/2 d/5451') Continue to drill from 5335 ft. to 5436 ft.; well started unloading; mix mud to kill well and get well quietened down; mud weight ll.1 lbs. Continue to drill from 5436 ft. to 5442 ft.; condition mud for logs; pull out drill pipe; run Schlumberger log. Corrected measurement from 5442 ft. to 5451 ft. Running in hole at 6:00 a.m. Mud weight ll.1; viscosity - 44.

3/14/72 (14-1/2 d/5470') Continue running in hole; drill from 5451 ft. to 5470 ft.; circulate hole clean; pull out and lay down 4 1/2" drill pipe and 6" drill collars; rig up to run casing. Run 159 joints 4 1/2" N80 - 11.6 lb. LT&C casing with PERMEATORS and spacers, 5465 ft. on the hook. Run Schlumberger log to space PERMEATORS with sands. Cemented with Dowell; 50 sacks of neat Cement weighing 12 lbs./gal. to clean mud cake off of walls; use 525 sacks of Class G Cement with 3/4 of 1% TICK, pumping pressure 1100 lbs., - bump plug and pressure to 3500 lbs. to extrude PERMEATORS; Pressure bled off slowly to 1000 lbs.; held pressure at 1000 lbs. for 30 minutes; bled pressure off to zero.

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Daily Drilling Report Page Three	Old Squaw's Crossing Unit #4-A Well NW 1/4 NE 1/4 Sec. 30, T. 9S, R. 20 E, SLM Uintah County, Utah
3/15/72 (15 d/5470')	Take out blowout equipment; installed Christmas tree. Released rig at 12:00 noon 3/14/72. Well standing cemented. Move drilling rig off location.
3/16/72	Move drilling rig off location. Waiting on orders.
3/17/72 to 3/19/72 incl.	Waiting on orders
3/20/72	Move workover rig to 4A Well and rig-up; unload tubing; take out Christmas Tree; install blowout equipment; measure tubing and pick up 32 joints; shut down at 6:00 p.m.
3/21/72	Start at 8:00 a.m.; pick up 2 3/8 tubing; run to bottom and found bottom at 5450.04'; rig shut down at 2:00 p.m., waiting on repair of circulating pump
3/22/72	Pump arrived on location at 6:30 a.m. Rig up pump and circulate mud out of hole; pull out of hole; run in with Baker Model L retrievable packer (latch down packer) and Baker Model L Sleeve above packer; run in hole to 5452' and shut down at 4:30 p.m.
3/23/72	Start up at 7:00 a.m. Spotted 12 barrels of HCL 22% acid over PERMEATORS from 5252' to 4650'. Lay down 24 singles of 2 3/8" tubing. Reverse circulation around packer. Lay down 1 single and set packer at 4663'; take out blow out equipment; install top part of Christmas Tree; 147 singles of 2 3/8" tubing in hole with packer and sleeve. Acid in place at 8:30 a.m. At 2:00 p.m. pressure was 350 lbs.; bled pressure off and swabbed well

Well shut in; waiting for official approval of stimulation program.

in for further orders.

down to 4650; well would not come in. Filled tubing with water and set for 2 hours; swab water out of hole and shut down to rig up Dowell; well came in while rigging up Dowell; well shut

3/24/72

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Daily Drilling Report Page Four	Old Squaw's Crossing Unit #4-A Well NW 1/4 NE 1/4 Sec. 30, T.9S, R.20E, SLM Uintah County, Utah
3/25/72	Checked pressure 2,475 lbs. Well shut in.
3/26/72	Blow well down from 2,490 lbs. to 2,000 lbs.; shut well in.
3/27/72	Blew well down from 2,490 lbs. to 1,500 lbs. to clean well up.
3/28/72 to 3/30/72 incl.	Well shut in.
3/31/72	Clean up location. We intend not to stimulate Old Squaw's Crossing Unit #4-A Well until the fish in Well #4 is removed and the well is cemented through perforations (plus or minus) 4,000 feet to protect Well #4-A zone from possible upper water in Well #4. No further daily reports until this work is started.
4/12/72	Well shut in.  Schlumberger logs on Old Squaw's Crossing Unit #4-A Well enclosed as follows:  Compensated Neutron Log Compensated Formation Density Log Perforating Depth Control
5/7/72	Rig up Dowell pump truck; pump 1 bbl. 28% HCl followed by 1 bbl. water; acid in hole at 8:00 A.M. Blow acid out of hole, started at 4:00 P.M. and acid out of hole at 5:45 P.M. Shut well in at 5:45 P.M.
9/9/72	Bring in and hook up gas frac equipment. Shut down at 5:00 P.M. Waiting on liquid gas trucks.
9/10/72	Started gas frac at 9:30 A.M. Used 5,000 lbs. of gas frac jell; 11,500 lbs. of 20/40 sand; 50 tons of liquid carbon dioxide and 14,000 gallons of liquid petroleum gas; finished treatment and shut in well at 11:50 A.M.
9/11/72	Blew well down and well started making water and oil with gas; blew from 7:55 A.M. to 2:00 P.M.; shut well in until 3:30 P.M. Opened well and blew from 3:30 P.M. to 6:15 P.M. Shut well in at 6:15 P.M.

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Daily Drilling Report Page Five	Old Squaw's Crossing Unit #4-A Well NW 1/4 NE 1/4 Sec. 30, T.9S, R.20E, SLM Uintah County, Utah
9/12/72	Opened well to blow at 7:00 A.M. and closed well in at 11:30 A.M.
9/13/72	Opened well to blow at 7:00 A.M.; well made water and oil with gas; blew until 9:00 A.M. Run wire line with sinker bar to 5423 feet and located sand bridge at 5423 feet. Shut well in at 11:30 A.M. until workover to be started.
9/25/72	Move in workover rig with pumps and pit. Rig up equipment and shut down at 7:00 P.M.
9/26/72	Start at 7:00 A.M. to finish rigging up; mix calcium chloride to 11.3; kill well and work to release packer at 4665 feet; packer released; run in with tubing to bridge at 5401 feet and circulate gas out with calcium chloride water. Install blowout equipment and close well in at 7:00 P.M.
9/27/72	Bled gas down; circulate off of bottom; pull 2-3/8" tubing; lay down packer; run in with 2-3/8" tubing with Ventura shoe; wash out sand from 5401 feet to 5445 feet; circulate hole clean and pull out 2-3/8" tubing. Run in with model "R" lockgrip packer with model "L" sleeve above packer; set packer at 5391 feet; setting 14,000 lbs. on packer. Take off blowout equipment and install top part of Christmas tree. Hook up lines to fresh water and circulate calcium chloride out of well with fresh water. Shut down at 9:00 P.M.
9/28/72	At 7:00 A.M. tubing pressure 550 psi and casing pressure 650 psi. Opened tubing at 7:00 A.M. and blew to atmosphere; unloaded water and well looking better with gas when shut in at 4:00 P.M.
9/29/72	Opened well at 7:00 A.M.; blew well on tubing side to atmosphere. Well cleaned up and shut well in at 10:30 A.M. Moved rig off of well site.

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Budget	Bureau	,vo.	42-R356.5

LAND C	OFFICE						
Lease Unit .	NUMBER Old	Squay	' s.	Ĉŗ	05	si	2

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	ah		Co	unty U	intah	Fie	ıd <u>B</u>	itter Cr	eek
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	wells) fo Agent's	addr	Pee	Ste	. 206	, 209 – 8t1 ta, Canada	h Ave.	S.W. Con	npany Gen	eral Hyd	rocarbons Corporation
,	Phone .							.dge	ent's litle	Presid	t .
, , , , , , , , , , , , , , , , , , ,	SEC. AND	<del></del>	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Ct. Fr. of Oas (In thousands)	GALLONS OF GASOLINE RECOVERED		MEMARIS  (If drilling-depth if skylogown cause) date and routh of control gaspaine content of say
	37164 J SE	10s	20E	2	0	<b>0</b>		0	0	0	Continue testing and attempting to deplete silicate emulsion
U-72 10 S	206 SW NE	105	20E	3	0			-0	0.	are de la company	Completion operations temporarily suspended
	141644 NW NE	98	20E	4	0			0	0	Ö	Completion operations temporarily suspended
	141644 NW NE	95	20E	4A	0	0		0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.
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	<u>.</u>				. इ.स.चेक्	ws to see the		1.	1		M c of gas sold;

no runs or sales of our 7.0 31 co. no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and month. duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331 (May 1968)

## UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0141644

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  **SOURCE OF INTERPLENT TO:  **THET WATER SHUT-OFF**  **FALCTURE TEACH**  **SHOPT OR ACTIONS**  **SHUT-OFF**  **SHOPT OR ACTIONS**  **S	(Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propose	to a different reservoir.		6.2
General Hydrocarbons Corporation  Januars of Parasco  Joseph Avenue S. W Suite 206, Calgary 2, Alta., Canada  Joseph Avenue S. W Suite 206, Calgary 2, Alta., Canada  Joseph Avenue S. W Suite 206, Calgary 2, Alta., Canada  Joseph General Hydrocarbons Corporation  To suite Aspropriate Some Conference with any State requirements.*  At surfaces  742' from North line; 1714' from East line Section 30, T. 9 S., R. 20 E., SLM  Joseph General Hydrocarbons Color whether the section 30, T. 9 S., R. 20 E.  Joseph General Hydrocarbons Color whether the section 30, T. 9 S., R. 20 E.  Joseph General Hydrocarbons Color whether the section 30, T. 9 S., R. 20 E.  Joseph General Hydrocarbons Color whether the section 30, T. 9 S., R. 20 E.  Joseph General Hydrocarbon Color of the Color of the Section 30, T. 9 S., R. 20 E.  Joseph General Hydrocarbon Color of the	OIL GAS OTHER			The state of the s
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209 - 8th Avenue S. W Suite 206, Calgary 2, Alta., Canada  Doctor of well, the port location clearly and in accordance with any State requirements.*  742' from North line; 1714' from East line Section 30, T. 9 S., R. 20 E., SLM  PERMIT 80.  17. PERMIT 80.  18. REMOVED BY STATE BOARD TO CHART CANNO  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROUTE 80.  19. Check Appropriate Box To Indicate Nature of Notice Report of Relative States and Appropriate Called States of Relative States and Relative States an				
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ARANDON*  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CORDITION OR ACIDIENT  (Other)  CHANGE PLANS  CH	( <del></del> -	· · ·	<del> </del>	<del> </del>
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Tomore to the complex proposed on complex proposed work in the proposed work in the proposed work. If well is directionally drilled, give substrice locations and measured and true vertical depths for all mayeers and sones pertinent to this work.)  Treatment of Gas Sand from 5416' to 5440' using Dowell Gas Frac involving approximately the following injection volumes:  5000 gallons LPG  3000 gallons Gas Frac 1-1  1000 gallons Gas Frac 1-1-1 with 0.25 lbs/gal. 20-40 Frac Sand  1000 gallons Gas Frac 1-1-1 with 0.50 lbs./gal. 20-40 Frac Sand  1000 gallons Gas Frac 1-1-1 with 0.75 lbs./gal. 20-40 Frac Sand  25,000 gallons Gas Frac 1-1-1 with 1.00 lbs./gal. 20-40 Frac Sand  25,000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  26,000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  26,000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  3000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  flush 1000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  flush 1000 gallons Gas Frac 1-1-1 Triple Date Office Use)  Approved by Title Date Office Use)	REPAIR WELL CHANGE PLANS			
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25,000 gallons Gas Frac 1-1-1 with 1.00 lbs./gal. 20-40 Frac Sand  3000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  flush 1000 gallons Gas Frac 1-1 (no sand)  8. I hereby certify that the foregoing is true and sorrest  SIGNED Market for Federal or State office use)  APPROVED BY TITLE  DATE  DATE	1000 gallons Gas Frac 1-1-1 with 0.5	0 lbs./gal. 20-40	Frac Sand	
3000 gallons Gas Frac 1-1-1 with 1.50 lbs./gal. 20-40 Frac Sand  flush 1000 gallons Gas Frac 1-1 (no sand)  8. I hereby certify that the foregoing is true and sorrest  SIGNED ( Color of Federal of State office use)  APPROVED BY TITLE DATE  DATE  DATE	e de la companya del companya de la companya del companya de la co	_		1
flush 1000 gallons Gas Frac 1-1 (no sand)  8. I hereby certify that the foregoing is true and sorrest SIGNED ASSESSED AND TITLE CONCIDENT TITLE CONCIDENT TITLE DATE OF CONCEPT (97)  (This space for Federal or State office use)  APPROVED BY TITLE DATE	25,000 gallons Gas Frac 1-1-1 with 1.0	0 lbs./gal. 20-40	Frac Sand	
8. I hereby certify that the foregoing is true and correct  SIGNED A LONG ON TITLE CONCORD DATE ONE TITLE  (This space for Federal or State office use)  APPROVED BY TITLE DATE	3000 gallons Gas Frac 1-1-1 with 1.5	0  lbs./gal.  20-40	Frac Sand	
SIGNED No beat All Saidnes TITLE CION (dex DATE COMET, 197)  (This space for Federal of State office use)  APPROVED BY TITLE DATE	flush 1000 gallons Gas Frac 1-1 (no sand)			
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(This space for Federal or State office use)  APPROVED BY TITLE DATE	Washal & Mi Zandina Pro	accelos V		62 1977
APPROVED BY DATE	SIGNED TITLE	W CCCC A	DATE CY C'	W / CO
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\*See Instructions on Reverse Side

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Budget	Bureau No	, 42-Riist.5.

LAND OFFICE
LEASE NUMBER Old Squaw's Crossing

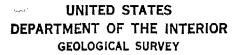
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wells) fo Agent's	or the addr Cal	ess gary,	th of te. Alb	206, erta,	209 - 8th Canada, T	Avenue 2P 1B8	S.W. Con	npany Ger ned	eral Ayô	rocarbons Corporacion ( Sprekken) nt
Phone .	(40	3) 26	4-32	29		-n	<u></u>	ent's title.	Preside	
Sec. and		RANGE	137	Days Phonucku	Barrels of Oil	GRAVITY	Or. Fr. or Gas (In thousands)	Callons of Caroling	DARBETS OF WATER (II none, so state)	ROMARKS (Harillan, depine it for the contact date and result of teet for positive contact of the
U-037164 3 NW SE	10s	20E	2	0	0		0	0	0	Continue testing and attempting to ceplete silicate emulsion
U-7206 10 SW NE	10s	20E	3	0	0		0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	98	20E	4	O	0		0	0	0	Completion operations temporarily suspended
U-0141644 30 NW NE	95	20E	4A	0	0		0	0	0	Casing cemented at 5465'; well shut in. Waiting on orders.
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						Application of specimens for the party of th				
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Note.—There were \_\_\_\_\_\_ no \_\_\_\_ runs or sales of oil; \_\_\_\_\_ no \_\_\_\_ M eu. ft. of gas soil;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	approved.	
Budge	t Bureau No.	42-R356.



LAND OFFICE		
LEASE NUMBER		
UNIT Old	Squaw's	Crossing

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	veus) j Agent's		4	150 I	ARK A	EPTEMBER VENUE		Co	mpanyGEN	ERAL HYDR	OCARBONS CORPORATION
-			1	IEW Y	ORK,	NEW YORK	10022	Sig	gned	1-170	H fell midnes
1	phone_			:	(212	2) 371-058	3.0	Ag	ent's title.	Pre	
_	Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H DODE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of teet for gasoline content of gas)
-03716 NW SE		105	20E	2	0	. <b>0</b>	-	0	0	0	Continue testing and attempting to deplet silicate emulsion
-7206 0 SW N	IE .	105	20E	3	O	0	,-	0	0	0	Completion operation temporarily suspended.
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-01416 0 NW N		9 <b>s</b> .	20E	<b>4</b> A	О	0	-	0	0	0	Casing cemented at 5465' well shut in Waiting on orders
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Form 9-329 (January 1950)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Budget	Burea	и No.	42-R3 <b>56</b>	ō
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LAND OFFICE	_4			. 121.5	٠-
LEASE NUMBE	R				
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# LESSEE'S MONTHLY REPORT OF OPERATIONS

State The	4017	າມາກ ຕິ	ie a	correc	t report of	operati	TAH Fie	ldduction (ir	icluding d	rilling and producing
wells) fo Agent's	r the	mont	<i>th of</i> 450	PARK YORK,	NOVEMBER AVENUE	10022	, 19,	npany GEN		ROCARBONS GORPORATION
Phone		RANGE	WELL No.	DAYS Paopuced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF V GASOLINE RECOVERED	BARREIS OF WATER (II none, so state)	(If drilling, depth. if shut down, course; date and result of test for assoline content of gas)
937164 NW SE	10s	20E	2	0	0		0	0		continue testing and attempting to deplete silicate emulsion
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0141644 NW NE	95	<b>20E</b>	4A	o i	0		0	0	0	Casing cemented at 5465 well shut in waiting on orders.
, 26968 NE NW	ios	18E	5	0	Ô		0	0	0	
			<b>3</b>							
		5 1533								
						13 . s. st.			5. 网络维罗纳	

NO runs or sales of gasoline during the month. (Write 'no' where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau I	lo. 42–R	356.5.
Budget Bureau 1		- 1886 - 1886
LAND OFFICE		
LEASE NUMBER		
UNIT Old Squaw's CI	coddi	no

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's	. ** *		450	Park	ECEMBER Avenue N. Y. 100			Company GENERAL NYDROCARBONS CORPORATION Signed Authority (1980)				
**	Phone .			(212	2) 371	-0580			e <b>nt's title</b> [	<u> </u>	President		
	SEC. AND	Twr.	RANGE	WELL No.	DAYS. Prostoro	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
	7164 SE	ıos	20E	2	0	0		0	0	0	Continue testing and attempting to deplete silicate emulsion		
-72( ) Si	O6 N NE	105	20E	3	0		<b>-</b> ,	0	0	0	Completion operation temporarily suspended.		
	41644 W NE	98	20E	4	<b>*</b> 0	0	(V <u>Z</u> ), 1	0	0	0	Completion operation temporarily suspended.		
	41644 W NE	95	20E	<b>4</b> A	• 0	0		0	0	Ö	Casing cemented at 5465' well shut in; waiting on orders.		
	6968 NW	105	1.8E	5	0	0	_	0	0	0	Casing cemented at 11,386'; well shut i		
											waiting on orders.		

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

10 - 25708-9. U. S. COVERNMENT PRINTING OFFIC

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-	RASE S	
*LAND OFFICE		•
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Unit .		

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or th addi	e mon	th o	F 450 P New Y	EBRUARY ark Avenue ork, N. Y.	10022	, 19 73, Cor Sigr	npany GEI ned	VERAL CHY	trilling and producing  RCCARBONS CORPORATION  Ligarities
SEC. AND		BANGE	WELL No.	Days PRODUCES	371-0580 BARRES OF OIL	1	Cv. Fr. of Gas	nt's title _ GALLONS OF GASOLINE RECOVERED	3 A N. 1	President  RNMARKS  (If diffling, depth; if they down, obuse); date and result of typt (or nebalido content of get)
037164 NW SE	10s	20E	<b>2</b>	0	0		<b>0</b>	0	en veriginale filo	Continue testing and attempting to dapler silicate emulsion.
7206 SW NE	ا مهرور ایران	20E	3	0	0		0		O	Completion operatio temporarily suspende
0141644 NW NE	A THE				0	14 m	0	0		Completion operation temporarily suspende
0141644 NW NE	98	20E	4A	erining erining erining erining	0		0.	0	0	Casing cemented at 5465' well shut in; waiting on orders.
26968 NE NW	108	18E	5	0	0		0	0		Casing cemented at 11,386'; well shut i waiting on orders.
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2 A A										

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by this supervisor.

... runs or sales of oil;

Form 9-329

14-25756-19 U. S. COPERIFORNY PRINCIPLE OF

M ou. ft. of gas sold;

Budget B			

LAND OFFICE
LEASE NUMBER
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	U'	TAH	i. a	Co	unty UIN	ra <u>H</u> operati	ons and pro-	ld	inuding d	rilling and producing
	wells) fo Agent's	or the addr	e moni	<i>th of</i> 45 NE	M O PAR W YOR	ARCH K AVENUE K, N. Y. 1	0022	, 19.7.3,	npany GEN	EFAL HYD	ROCARBONS CORPORATION
	Phone			(2	12)3	71-0580		4ge	nt's title		President
	Sec. and		RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	1	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	EAREKIS OF MATER (If Dine, so state)	REMARKS (If drilling, depth; if sout down, cause) date and result of test for gasoline content of gasol
	7164 7 SE	10S	20E	2	0	0	-		0	O 1.	Continue testing and attempting to deplete silicate emulsion.
j-72 LO S	206 SW NE	10s	20E	3	0	0	-	0	o	<b>0</b>	Completion operations temporarily suspended
	141644 NW NE	95	20E	4	. 0	0	_	0	0	) ) )	Completion operations temporarily suspended
	141644 NW NE	95	20E	4A	0	0	-	0	0	0	Casing cemented at 5465' well shut in; waiting on orders.
	26968 E NW	10s	18E	5	0	0	-	0	0	0	Casing cemented at Il,386"; well shut in waiting on orders.
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		-									

Note.—There were NO runs or sales of oil; NO M cu, ft. of gas sold;

NQuns or sales of gasoline during the month. (Write 'Ep' where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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## LESSEE'S MONTHLY REPORT OF

wells) fo	or the addr	ess	450	PARK A	VENUE (Sui	te 190	., 19.73., D1)	$npany$ $\subseteq$	NERAL HY	Mandre CORPORATION
Phone			(212	371	-0580			ent's title.	······	President
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBEIS OF WATER (If none, so state)	RIMATERS (If drilling, depth; if shat down, cause) date and result of test for assointe context of gas)
37164 W SE	10S	20E	2	0	0	_	0	0	Ŏ ·	Continue testing and attempting to deplementation.
206 SW NE	10S	20E	3	0	o ()		0	0	0	Completion operation temporarily suspendent
141644 NW NE	95	20E	4	O,	0	-	0	0 .	, 0 , ;	Completion operation temporarily suspendent
141644 NW NE	98	20E	4A	0	0	-	. 0 .	. 0	0	Casing cemented at 5465' well shut in; waiting on orders.
26968 E NW	10s	18E	5	0	0 '	_	0	0	0	Casing cemented at 11,386'; well shut waiting on orders
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.NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

: ' - '	Dudget Dureau No. 42-R550.5.
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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

				NEW .	YORK,	N. Y. 1002			· · /	. /) V/	DROCARBONS CORPORATION
	Phone.			(212)	371	-0580			ent's bitle.	)	President
	Sec. and % of %	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (If none, so state)	REMARKS (If drilling, depth) if shut down, cause: date and result of uset for gasoline content of gas.
U-0371 3 NW S		los	20E	2	0	• • • • • • • • • • • • • • • • • • •	-	0	0	0	Continue testing and attempting to deplete silicate emulsion.
IJ-720€ LO SW		10s	20E	3	0	<b>o</b> .	_	<b>o</b>	0,	0	Completion operations temporarily suspended
j-014] 30 NW		98	20E	4	0	0	_	0	0	0	Completion operations temporarily suspended
J-0141 30 NW		98	20E	4A	0	0	-		0	<u> </u>	Casing cemented at 5465' well shut in; waiting on orders.
AL 269 NE N		10S	18E	5		0		<b>0</b>	0	0	Casing cemented at 11,386'; well shut in waiting on orders.
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NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

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### LESSEE'S MONTHLY REPORT OF OPERATIONS

Azent'.	s add	ress .	150 P NEW Y	ORK,	venue (Sui N. Y. 1002	te 190 2	<u>(1)</u> (	Si⊴ned	TERAL HY	PROCARSONS CORPORATION
Phone.	Phone (212) 371-0580									
SEC. AND	Twe.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. Fr. OF GA (In thousands	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (II none, so state)	(if diving, depth to the gown, cause, dote and result of the goldonia
U-037164 3 NW SE	10s	20E	2	0	0	-	0	0		Continue testing and attempting to deplete silicate emulsion.
U-7206 10 SW NE	10s	20E	3	o	o	_	0	0	0	Completion operations emporarily suspended
U-0141644 30 NW NE	98	20E	4	0	0	-	0	0		Completion operations temporarily suspended
U-0141644 30 NW NE	9 <b>S</b>	20E	4A	0	. 0	-	0	0	!	Casing cemented at 5465' well shut in; vaiting on orders.
ML 26968 2 NE NW	LOS	18E	5	0	O,	-	0 .	0		Dasing cemented at 11,386'; well shut in vaiting on orders.
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Note.—There were NO runs or sales of oil; NO No No igas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

: (M)

#### GENERAL HYDROCARBONS CORPORATION 450 Park Avenue (Suite 1901) New York, N. Y. 10022

OLD SQUAW'S CROSSING UNIT #4-A WELL NW 1/4 NE 1/4 Sec. 30, T.9S, R.20E, SLM UINTAH COUNTY, UTAH

#### Daily Drilling Report

#### Description

Date - 1973

August 3-4 inclusive

August 5

August 6-10 inclusive

August 11 .

August 12-21 inclusive

Aug.22-Sept. 2 inclusive

Blow well down to clean up for MSA acid job.

Rig up NOSCO 3/4" tubing and run to 5400 feet. Pump in 3,000 gals. of 30% MSA acid; in place at 1:00 P.M. Held pressure until 7:00 A.M. on 8/6/73.

Blow well to flare pit.

Rig up with NOSCO and Halliburton; pumped in 10,000 gals. of 15% HCL acid with nitrogen at 11:00 A.M.; held for thirty minutes and then blew acid to sump.

Blow well to flare pit through 1/4" choke.

Blow well to flare pit through 1/4" choke.

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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Th wells) f Agent':	ie foll for th s addi	lowing e mon	is a tho 450	correct fS PARK	et report of EPTEMBER AVENUE (SU	operat	ions and pro ., 19.73 ,	oduction (i  mpany	ncluding	drilling and producing
											President
	SEC. AND 34 OF 34	T	RANGE	WELL	1	Barbels of Oil		Cu. Fr. of Gas (In thousands)	GALLONE OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (H drilling, depth; if c'ut down, cause) date and result of test for gasoline cortext of gas)
U-037: 3 NW S		105	20E	2	0	0	_	0	0	. 0	Continue testing and attempting to deplet silicate emulsion.
U-7200 10 SW	<del>-</del>	10s	20E	3	0	0	-	0	o	0	Completion operation temporarily suspende
U-014] 30 NW		9\$	20E	4	0	0	-	0	0	0	Completion operation temporarily suspende
U-014] 30 NW		95	20E	4A	0	0		0	0		MSA acid job and 15% HCL acid treatment; blow well to flare pit.
ML 269		108	18E	5	0	0		0	0	O	Casing cemented at 11,386; well shut in waiting on orders.
		ε.—Τ'h	ere wer	e	NO		runs or	sales of oil;	<b>V</b>	io l	M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget	Bureau	No.	42-R356.5.

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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Agent's	addr	ess	15Q.I	ark.A	venue (Sui	te 19	01)Cor	mpanyGENI	ERAL HYDR	OCARBONS CORPORATION
											President
	SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	, BARBELS OF WATER (If ; none, so state)	REMARKS (If drilling, depth; if that down, cause; date and result of test for gasoline content of gas)
U-037 3 NW		10s	20E	2	0	0	_	0	0	0	Well shut in; waiting on orders.
J-720 LO SW		10s	20E	3	0	0	_	0	0	0	Well shut in; waiting on orders/
J-014 30 NW		98	20E	4	0	. 0	-	0	0	) : 0 !	Completion operation temporarily suspende
J-014 30 NW		9\$	20E	4A	0	0	_	0	0	0	Well shut in; waiting on orders.
ML 26 2 NE :		10s	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.
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	Nom	F _ 7'I.	ere we	ro.	NO		funs o	sales of oil;		%O	M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau	No.	41-24016.3
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LAND OFFICE
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	Agent's	addr	e88	.450 New	Park. A York,	Avenue (Su: N. Y. 100	ite19 022	01) Cor Si@	npany=555 ned ,	, Cu, X	W. jordini
	Phone _				.,				ent's title -	Pres	<u> </u>
	SHO, AND	<del></del> ;	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	1	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H none, so state)	REMARKS (If drilling, depole a state of the case) date and result of the for amount of case of content of the case of content of the case
u-037 3 NW		105	20E	2	0	0	-	0	0	0	Well shut in; waiting on orders.
U-720		105	20E	3	0	0	-	0	0	0	Testing pressures; waiting on additional al orders.
U-014 30 NW		95	20E	4	0	0	_	0	0	0	Well shut in; waiting on orders.
U-014		95	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 26 2 NE	6968	10S	18E	5	0	0	_	0	0	0	Well shut in; waiting on orders.
								English of the Control of the Contro			
				<u>-'</u>		<u> </u>		or sales of all:	ZO		

Norm.—There were \_\_\_\_\_NO \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ NO \_\_\_\_\_ M oo A of tas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and noist be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

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LEASE NUMBER	
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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	wells) fo Agent's	addr	1	50 P:	ark Av	enue (Suit	$e_{-}1.901$	) Co	CompanyGENERAL MYDROCARBONS CORPORATION Signed South				
•	Phone .						Ag	ent's title .	¥fe	sident			
:	SEC. AND		RANGE	WELL No.	DATA PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas	GALLONS OF GABOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
u-037 3 NW :		10s	20E	2	0	O	-	0	0	0	Well shut in; waiting on orders.		
u-720 10 sw		105	20E	3	0	0	_	0	0	0	Testing pressures; waiting on additiona orders.		
U-014 30 NW		98	20E	4	0	0	-	0	0	0	Well shut in; waiting on orders.		
U-014 30 NW		.95	20E	4A	0	O	_	0	0	0	Well shut in; waiting on orders.		
ML 26 2 NE		105	18E	5	0	o	-	0	0	0	Well shut in; waiting on orders.		
										•	:		

Note.—There were \_\_\_\_\_\_NO \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ NO \_\_\_\_\_ M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-28706-9 U. S. SOVERNMENT PRINTING OFFICE

Budget Bureau No. 42-R356.5.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	+
LEASE NUMBER	
UNIT OLD SOUAW'S CROSSING UN	TIN

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State		UTA	Ή	Ca	ounty	HATNIL	Fie	eld BIT	TER CREE	<u>K</u>
The	e foll	owing	is a	correc	t report of	operati	ons and pro	duction (in	ncluding d	rilling and producing
Agent's	addr	ess	450 New	Park A York,	Avenue (St N. Y. 100	nite l 022	901) Co	mpany GEN ned /	Carl MI	Zundani,
Phone	<b>-</b>	<b></b>			************		Ag	ent's title .	$\mathcal{V}_{\mathtt{Pr}}$	esident
SEC. AND	Twp.	RANGE	WELL No.	DAYS PROBUGED	Barreis of Oil	GRAVITY	Cv. Fr. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10s	20E	2	0	0	-	O	0	0	Well shut in; waiting on orders.
J-7206 10 SW NE	105	20E	3	0	0	_	0	0	o	Testing pressures; Waiting on additional orders.
J-0141644 30 NW NE	95	20E	4	0	o	-	O	0	0	Well shut in; waiting on orders.
J-0141644 30 NW NE	9\$	20E	4A	0	0	-	o	0	o	Well shut in; waiting on orders.
IL 26968 NE NW	10s	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.
								,		
										•
Nor	ne —T	hore W	<u> </u> ere	N	D	runs c	or sales of oil;	NO	}	M cu. ft. of gas sold;

NOTE.—There were \_\_\_\_\_NO\_\_\_\_\_\_runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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i factor	OLD	SOU	aw's	CRC	SSI	VG U	NAT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Age711'3	addr	ess _4 N	50 ₽	ark Av	AUCUST renue (Su: I. Y. 100	ite 190	01) Cor Sig:	ned/	سي	CARBONS CORPORATION
Phone Sec. and Hork		Range	WELL No.	DATS PRODUCED	Barbels of Oil	GRAVITY	Cu, Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	HARRELS OF WATER (If none, so state)	REMARKS (If drilling, deput, if shut down, cause; date and result of test for 1.250line connect of 226)
-037164 NW SE	10s	20E	2	0	0		0	0	•	Well shut in; waitin on orders.
-7206 O SW NE	10s	20E	3	0	0		0	0	0	Testing pressures; Waiting on addition orders.
-0141644 0 NW NE	95	20E	4	0	Ö		<b>o</b> 27	0	O	Well shut in; waitin on orders.
-0141644 O NW NE	98	20E	4A	0	0		<b>0</b> **,	0	0	Well shut in; waitin on orders.
L 26968 NE NW	105	13E	5	0	0	-	0	0	0	Well shut in; waiting on orders.
	Transfer or was because a seen of the	The second second of the second secon								
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Morra 9-019 (January 1980)

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

diplicate with the supervisor by the oth of the succeeding month, unless otherwise directed by the supervisor.

,	Braket Base	m No.	42-2630	6.3
AND OFFICE .				
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	SOUAW'S			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State			IATU	H Co	ounty	UINTAI	I .	Fie	ldBIT	TER CREEK	, 
Th	e foll	owing	is a	correc	et report of	operati	ions and	pro	duction (i	ncluding d	rilling and producing
Agent's	addr	ess	450 New	Park York,	Avenue (S N. Y. 10	uite 022	1901)	Cor Sign	npany GEI ned	NERAL HYD	ROCARBONS CORPORATION
Phone _					***	Age.	nt's title .	Pres	ident		
SEC. AND	Twr.	RANGE	WELL No.	DAYS Propugno	Barrels of Oil	GRAVITY	Cu, Fr. or (In thousan	da)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	105	20E	2	0	0	-	. 0		· 0	o	Well shut in; waiting on orders.
J-7206 10SW NE	105	20E	3	0	0	-	0		0	0	Testing pressures; Waiting on additional orders.
U-0141644 30 NW NE	9S	20E	4	0	o	<b>-</b>	0		0	0	Well shut in; waiting on orders.
U-014164 30 NW NE	95	20E	4A	0	o	-	0		0	0	Well shut in; waiting on orders,
ML 26968 2 NE NW	10s	18E	5	0	0	_	0		0	0	Well shut in; waiting on orders.
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No......runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note,—There were No runs or sales of oil; No M cu. ft. of gas sold;

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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١		D.O	FFICE		*				18P 18	e and a
•	30.7	1	Safe ale	21.00 2.	44 A 4 7 7 12 12	7777		ery's L	41	5.
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			1. 18.	<u> </u>	4	€ \$ : ya	يا "رحو	A	* 14 7	7
d	Ų	100	2 3 47 3	1 1 1 4	197 7	<u></u>	13 1	. 2	9 9 10 25	
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### LESSEE'S MONTHLY REPORT OF OPERATIONS

Plaza Phone	Cen	er -	(Su	ite 30	01),Palm Be	ach,F	lorida Sig	ined ent's title .	/HUN	rocarbons corporat
SEC. AND	Twe	Restan	WELL No.	DATE	Baskers of Or.	GRAVITT	Co. Fr. or Gas (In thousands)	GALLONS OF GASCLESIE RECOVERED	BARRES OF WARR (II HOUS, SO STATE)	REMARES (If delling, double if shot down, some date and within of feet for ministration content of gas)
						4		0	0 \$4	Well shut in wait
037164 NW SE	105	20E		0,	0		0			on orders.
			(#4.00) (#4.00)							Well shut in; wai
7206 SW NE	105	20E	3	0	0			0 1 3	0	on orders.
7	State Control								JAN 1	
141644	95	20E	4	0	0	- 32535	_0	0	0	Well shut in; wai
NW NE	)	- 7,5	<b>PET</b>	/海難		1,100				
141644	95	20E	4A	0	0 1		0	0		Well shut in; wai
NW NE		812	THE MARKET			3				
26968	105	18E		O	0		0	0	0	Well shut in; wai
E NW		and the					legi jagan kalan ana sebagai Majaka yan sebagai kalan Legipaka sebagai kacamatan ana sebagai			on orders.
		- 200 2000		****						
an area employed			****	3.4	Filming States					
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Form 9-330

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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we											drilling and producing
$\mathcal{A}_{\xi}$	${\it gent's}$	addi	*ess	251	Roya	l Palm Way	(Suit	e_301). <i>Co</i>	mpany GEI	VERAL HYD	ROCARBONS CORPORATIO
								Ag		<i>,</i> '	
81 }4	EC. AND	TWP.	RANGE	WEIL No.	Dara Phoducud	Barrels of Oil	GRAVITY	Cu, Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if shut down.cause; date and result of teet for gasoline content of gas)
U-0371 3 NW S		10s	20E	2	0	0		0	0	O	Well shut in; waiting on orders.
U-7206 10SW N		10s	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141 30 NW		98	20E	4	0	O	-	0	0	0	Well shut in; waiting on orders.
U-01410 30 NW 1		95	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
ML 2696 2 NE NV		10s	18E	5	0	0	_	0	0	0	Well shut in;waiting on orders.
											•
			erc were		No			sales of oil;			M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# JAN 8 1976

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Ducket	Dureau	140.	IZ-RŞD	D.D.
LAND OFFICE					
LEASE NUMBI					
UNITQ1d	Squaw	's C	ros	Sln	9

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _	EUTA	H .		Ca	ounty U	INTAH	Fie	eld BITTE	R CREEK	<u></u>
Th	e foll	owing	is a	correc	et report of	operati	ions and pro	duction (i	ncludin <b>g</b> d	Irilling and producing
Agent's	addr	ess	251	коуат	Palm Way	(Suite	301) Con	mpany GEN	ERAL HYD	ROCARBONS CORPORATION
			Palm	Beacl	h. Florida	.33480	Sig	ned	horror	+ M. gondme
Phone (305) 659-6177. Agent's title Treasurer										
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Ft. of Gas (In thousands)	GAILONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (H drilling, depth; H shut down, cause; date and result of test for gasoline content of gas)
U-037164 3 NW SE	10S	20E	2	0	0		0	0	0	Well shut in; waiting on orders.
U-7206 10 SW NE	105	20E	3	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	95	20 <b>E</b>	4	0	0	-	0	0	0	Well shut in; waiting on orders.
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0	0	Well shut in; waiting on orders.
AL 26968 2 NE NW	10S	18E	5	0	0	-	0	0	0	Well shut in; waiting on orders.
									<del>.</del>	
:										
								:		
										···

Note.—There were \_\_\_\_\_\_\_ No \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ No \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_\_ No \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Î	Budget Lurcau 1	o. 42-R356.5.
LAND OFFICE		··
JuitQld_	Squaw's C	rossing

## essee's monthly report of operations

State _	re fol	UTAH Lowin		O	ounty	UINTAH	<u>.                                    </u>	TieldBI	PTER CREE	K
,	01 011	i iii	voit O	/	uluarv		19.76			drilling and producing
9						(001	CC 301/ A	omnanu CE	יצוו דול כלישותי	DROCARBONS CORPORATION
Phone .	<del></del>	·	<u>(</u> 3	05) 65	59 <b>-</b> 6177		······· 3!	gnea 2 <u>12 2</u> gent's title .	Acc	ountant
SEC. AND 14 07 1/4		RANGE		DAYS PRODUCED	BARBELS OF OIL	1	Cu. Fr. or Gas (In thousands)		BARBELS OF WATTE (If none, so state)	REMARTS (If drilling, dryth; if shet down, cause; date and routh of text for masoline content of pas)
U-037164 3 NW SE	108	20E	2	0	0	-	0	0	0	Well shut in; waiting
U-7206 10 SW NE	10S	20E	3	0	O	-	0	0	0	Well shut in; waiting on orders
U-0141644	9S	20E	4	0	0	-	0	0		Well shut in; waiting on orders
U-0141644 30 NW NE	9S	20E	4A	0	0	-	0	0		Well shut in; waiting
ML 26968 2 NE NW	105	18E	5	0	0	-	0	0	0 1	Well shut in; waiting on orders
										·

Norg.--There were \_\_\_\_\_\_No\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_No\_\_\_\_\_\_ M cu. ft. of gas gold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)



_	Budget Bureau	No. 42-R356.5.
LAND OFFIC	E	
LEASE NUM	BER	
UNIT OLD	i Squaw's	Crossing

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	mon	th of	f	ebruary		., 1976,	•		drilling and producing
3gent's		css	251. Palm	Royal Beach	Palm Way ( , Florida	Suite 33480	30 <b>1)</b> <i>Ce</i>	ompany GE gned Zia-7	NERAL HYD	PROCARBONS CORPORATION
Phone.			(305)	) 659-	6177			gent's title .	Accounta	nnt
SEC, AND	TWF.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (H none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of (set for gasoline content of gas)
J-037164 3 NW SE	105	20E	2	0	0	_	0	0	0	Well shut in; waitir
J-7206 .0 SW NE	10s	20E	3	0	0	-	0	0	0	Well shut in; waitin
J-0141644 O NW NE	95	20E	4	0	0	-	0	0	0	Well shut in; waitin
-0141644 0 NW NE	95	20E	4A	0	0	-	θ	0	0	Well shut in; waitin on orders
L 26968 NE NW	105	18E	5	0	0	-	0		0	Well shut in; waitin on orders
					WA.	CEIVE	76			

Note.—There were \_\_\_\_\_ No \_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

...... NO runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



Budget Bureau No. 42-
AND OFFICE
EASE NUMBER
- Old Squawic Orman

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	UTA	ИН		Ce	ounty	INTAH		Field	BITTER C	REEK
Th	e foll	owing	; is a	correc	et report of	operat	ions and	production	(including	drilling and prod:
wells) f	or the	e mor	ith of	<i>-</i>	<u>March</u>		., <i>19</i> .76.,			
Agent's	addr	·ess								DROCARBONS CORE
Phone.					-6177					tant
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	Датя Риовиско	BARRELS OF OIL	GRAVITY	Cu. Ft. or C (In thousan	GALLONS (GASOLIN RECOVERS	E WATER (H	HEMARKS (If drilling, depth; if shut dow date and result of test for gas content of gas)
U-037164 3 NW SE	108	20E	2	0	0	-	0	0	0	Well shut in; on orders
U-7206 10 SW NE	105	20E	3	0	О	-	0	0	o	Well shut in; on orders
U-0141644 30 NW NE	95	20E	4	0	0	-	0	0	0	Well shut in; on orders
U-0141644 30 NW NE	95	20E	4A	0	0	-	0 -	0	0	Well shut in; on orders
ML 26968 2 NE NW	10S	18E	5	0	0	-	0	•	0	Well shut in; on orders
										1 x } g^2 - c,
				·					45	A Property of the second
									1,2	GASIN TO STATE OF THE STATE OF

Note.—There were \_\_\_\_No\_\_\_\_ runs or sales of oil; \_\_\_\_\_ Mou. ft. of gas

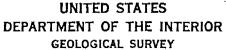
\_\_\_\_\_ No \_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be fi duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

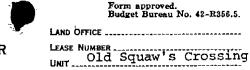
Form 9-329 (January 1950)

GPO 780-1**03** 

10--20706-9







### LESSEE'S MONTHLY REPORT OF OPERATIONS

State		UTY	AH	Ce	ounty	UINTA	<i>Е</i>	rield	BITTER C	REEK	1
Th wells) f	e foll or the	owing mon	is a	сотте	et report of April	operati	ions and p 76	roduction (1	includin <b>g</b> d	lrilling and p	
1600+1	~44=		251 F	<b>l</b> oyal	Palm Way (	Suite	301)	omnanu G	ENERAL HY	DROCARBONS (	CORPORATIO
Phone			(305)	659~	, Florida 6177	33480	S	igned sent's title	Accoun	tant	7-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
SEC. AND		RANGE	*******	DATA PRODUCED	Barrels of Oil		On The on G	GALLONS OF	BARREIS OF WATER (If none, so state)	REMARK (If drilling, depth; if shu date and result of test content of ga	S t down, cause; for gasoline
J-03 <b>7164</b> 3 NW SE	105	20E	2	o	0	Đ	0	0	0	Well shut i	in; waitin
J-7206 .0 SW NE	105	20E	3	0	0	-	0	0	0	Well shut i	in; waitin
J-0141644 30 NW NE	98	20E	4	0	0	-	o	0	0	Well shut i	in; waitin
J-0141644 BO NW NE	95	20E	4A	0	0	-	0	0	0	Well shut i	in; waitin
IL 26968	105	18E	5	0	0	_	0	0	O	Well shut i	n; waltin
		ere we		Ne			sales of oil;	No		M cu. ft. o	f gog oold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

GPO 780-103

Form 9-329 (January 1950)

16-25766-9

Form approved. Budget Bureau No. 42-R35= 5

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTES		
Taiat		
LEASE NO Old	Squaw's	Crossin

U.S. GOVERNMENT PRINTING OFFICE: \$800 Quitteles 1923-7827

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Ağent's 15	cddr 37 A	ess _S	<u>Suit∈</u> € D,	: 320 Billi	Plaza Vest ngs, Monta	na 59	1102	ompony ioned	MAPCO In	1. M. Model
Prone.		(406)	656-	6032					Geologic	al Clerk & Secretary
5 ≥C, 1375 14 07 14	Two.	Rizos	Warr. No.	Dars Prosecut	Bures of Oc	Grimit	Cv. Fr. or Ga (In thousands)	GALLONS OF GASOLINZ BEXOVERED	Barrels of Water (if note, so state)	REMARKS (If drilling, dryph; if also flows, course) that and resilt of their for remaine posture of yes
o <b>3</b> 7164							-			
NW SE	105	20E	2	0	0	-	0	0	0	Well shut in; pendin formation evaluation
7206 SW NE	105	20E	3	0	0	-	0	. 0	0	Well shut in; pendin formation evaluation
0141644 NW NE	98	20E	4	0	0	<b>.</b>	0	0	O	Well shut in; pendin formation evaluation
0141644 NW NE	9\$	20E	4A	0	0		0	0	0	Well shut in; pendin formation evaluation
-26968	105	18E	5	0	0	-	0	0	0	Well shut in; pendin formation evaluation
								(A)	REC OCT 2	1976
DTALS				-		-	·			•
Sold					Sold	)	ENSATE: (	Barrels)	Pi	I
		larec ease			Used Unav		ly Lost			ected voidably Lost
Lost Re	son						ason		Oth	Reason

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

A CENT PARTIES (ENC.)

RECEIVE	
JAN 12 1977	_
DIVISION OF L	

	For Bus	m ap	Bureau	d. No	. 42-	R35*	<b>5</b> .
ALLOTTER							
Trust	~~~~~	·			~~~		
1	0 I d	Sai	uaw 1	722	$\overline{C}F$	100	-

MONTHLY REPORT OF OPERATIONS

Agent	's add	ress	Suite	= 320	lovember Plaza West ngs, Monta			npany	<u> </u>	tal Homes
Phone				-6032	nys, monta	na 59		ned Ll	mest	M. Model
		7					A3	ent's title	reo logic	al Clerk & Secretary
5≥c. 1×1 3i 0> X	Two.	Rayox	No.	Dyna Dyna	Barrelle of Oc.	Galvitz	Cv. Fr. or Gas (In thereach)	GAROUNE GAROUNE BECOVERED	DARRELS OF WATER (II Edda, 20 state)	(If drilling theyis; if sheet down, natural cate and result of tast for province
y-0 <b>3</b> 7164	1200	0.01								socioni of ann)
3 NW SE 1-7206	105	20E	2	0	0	-	0	0	0	Well shut in; pending formation
O SW NE	105	20E	3	0	0		0	. 0	0	Well shut in; pending formation
1-0141644 30 NW NE 1	98	20E	_4	0	0	-	0	0	o	Well shut in; pending formation
-0141644 0 NW NE	98	20E	4A	0	0	-	0	o	0	Well shut in; pending formation
L-26968	105	18E	5	0	0	-	0	0	0	Well shut in; pending formation
•										
									-	
OTALS				+		-				· •
Sold	MCF)	0			2010	CONDE	NSATE: (Ba	rrels)	WATER	DISPOSITION (Bbls.):
Used Lost	On L	ease			Used_ Unavo	idabl Reas	y Lost_son_		Inje	cted oidably Lost Reason

Notz.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1988)

ALIOTTEE
Tex
T≥≥ No. Old Squaw's Crossin

U.S. GUVENTURNY PRINTING OFFICEL 3500 0-235-624 1081-7075

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	537 A	ress _ Venu	Suite e D,	<u>320</u> Billi	<u>Plaza West</u> ngs, Monta	ina 5	9102 Si	mpany	MAPCO In	C. M. Mandall
Proce		(406	) 656	6032				ent's title	Geologic	al Clerk & Secretary
ESC NO N ON N	Twz.	RUSOR	17212 No.	Days Prospects	Brazzia en Oc		1	GALLONY OF	Brazell or Water (d Both, 20 state)	BEMARKS  (U.d. Silling, depth; if shall down, collections, and could be that the resulting in the collections and collections and collections and collections are the collections and collections are the collections and collections are the collecti
37164 W SE	105	20E	2	0	0	-	0	0	0	Well shut in; pendir
206 · SW NE	105	20E	3	0	0	-	0	0	ο .	formation evaluation  Well shut in; pendir  formation evaluation
141644 NW NE	9\$	20E	4	0	0		0	0	0	Well shut in; pendir formation evaluation
141644 NW NE	9\$	20E	(4A)	0	0	-	0	0	0	Well shut in; pendin
26968	105	18E	5	0	O PEC	EIVE[] % 197		0	0	Well shut in; pendin formation evaluation
ALS GAS:	MCF			<u> </u>	071	2000				•
Sold Vente Used Lost Rea	d/Fla On Le	0 ared ease			Used	oidabl	NSATE: (Ea O y Lost son	rrels)	Pit Inje	DISPOSITION (Bbls.) cted oidably Lost Reason

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-379A (December 188)

CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON

ROBERT R. NORMAN

I. DANIEL STEWART

HYRUM L. LEE

0.2, 0.10, ....

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT
Director

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES.

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 January 12, 1977

Mapco Inc. Suite 320 Plaza West 1537 Avenue D Billings, Montana 59102

Attn: Agnes N. Model

Re: Change of operator on following wells:

Old Squaw's Crossing 3
Sec. 10, T. 10S, R. 20E, SW NE
Old Squaw's Crossing 4
Sec. 30, T. 9S, R. 20E, NW NE
Old Squaw's Crossing 4A
Sec. 30, T. 9S, R. 20E, NW NE
Old Squaw's Crossing 5
Sec. 2, T. 10S, R. 18E,
All in Uintah County, Utah

### Gentlemen:

This letter is in receipt of the enclosed November Monthly Report of Operations, stating the above mentioned wells as under Mapco Inc. Our records still show above wells under General Hydrocarbons.

In order to keep our records accurate and complete, please write this office a letter and state all wells included in this change of operator. Please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

/ko

Attachments



PRODUCTION DIVISION

January 21, 1977

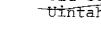
State of Utah Department of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler

Re: Wells In Former

Old Squaw's Crossing Unit #4A

Uintah County, Utah



Gentlemen:

Your letter of January 12 directed to our Billings, Montana office has been forwarded to us for reply. In that letter you requested information concerning a change of operator on wells within the former Old Squaw's Crossing Unit area.

Effective August 1, 1976 MAPCO Inc. became operator of all the properties previously operated by General Hydrocarbons Corporation within the former Hope Unit and former Old Squaw's Crossing Unit areas. The copy of the "Lessee's Monthly Report Of Operations" which you received in connection with the Old Squaw's Crossing Unit area covers wells 2, 3, 4, 4A and 5. MAPCO Inc. is the operator of those wells. This was as a result of our acquiring all of the operating interests of General Hydrocarbons Corporation. We trust this satisfactorily answers your inquiry.

Very trudy yours,

D. D. Ritter Assistant Manager Land Department

DDR:jk

cc Agnes N. Model

Form 8-329 Rzv. Fab 76 DM3 42-R0356

> MONTHLY REPORT OF **OPERATIONS**

Title:

Leass No		U-01416	44	
Communitization A	Rreement No.			<del></del>
Field Name		Bitter	reek	
Unit Name				
Participating Area			· · · · · · · · · · · · · · · · · · ·	
County	Vintah	State	Utah	
Operator	MAPCO Inc.			

Page 1 of 1

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 139, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the measurement of liquidated demagne (30 CFR 221.54 (3)), shutting down operations, or bests for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

Wed No.	For a	TWP	RNG	-Status	Days Prod.	*शिक्तक्षेत्र स्त्र (अ	°MCF of Gas	ef Wester	Demonis
.4	30 NW 1	E 9 S	20 E	GSI	0	0	O	О	Well shut in; pending formation
4∧	30 <b>NW</b> 1	E 9 S	20 E	ESI	with 10 55,000 average	000 gals 15% 10-20 sand	HC1, 6000 ( in 21,000 ( BPM @ 4900	al prepad, 15 al sand ladde psi. ISIP 23	

\*If none, so state.

Disposition of production (Leass, Participating Aron, or Communitiesed Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		NOCK COOK X ASSOCIATION AS	NAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Produced	0	0	0
Sold		<u> </u>	MAKKAKAKAKKKKKK
*Spilled or Lost	·	XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
FFlored or Vented	XXXXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Vsed on Leass		0	XXXXXXXXXXXXXXXXXXXXX
*Injected		0	
Surface Pits	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	**************************************	
Dther (Identify)		0	•
*On hard, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content		0	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<i>-</i>	Oh h	Suite 320	Plaza West, 1537 Ave.D
Authorized Bignature: Agn	us W. Model	Address: Billings, 1	
Title: Seological Clerk &	Secretary		· -

Form 8-329 Rev.Feb 76
OMB 42-RO336

MONTHLY REPORT OF OPERATIONS

Communitizatio	n Agreement No.		
Field Name		Bitter (	Creek
Unit Name			
Participating Ar	-23		<del></del>
County	Uintah	State	Utah
Operator	MAPCO Inc.		

D Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the serms of the lease. Feilure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CF2 221.53).

-	Sio.	Sac 3 Hof H	7392	RNG	-Status	Days Prod.	<sup>6</sup> 8आ श्रेड <b>ल</b> िध	९%(F ठा Gəs	of Water	Remoras
_	4	30 NW NE	9 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.
	4A	30 NW NE	9 \$	20 E	P.GW -	Well f FTP -	lowing back 75 psi.	frac fluid,	with a little	gas.
								·		
								·		OC,
					·					

\*If none, so state.

Disposition of production (Leass, Participating Area, or Communitized Area basin)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
©On hand, Start of Month Produced	***************************************	<u> </u>	XXXXXXXXXXXXXXXX
<b>≯Sold</b>		Ō	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
#Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXX
tused on Leasa		Ö	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Injected	_	0	
*Surface Pits	XXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
¢Other (Idantify)		0	
On hand, End of Month		XXXXXXXXXXXXXXXX	
#API Gravity/BTU Content		0	**************************************
Authorized Signature: Date	resturce:	Address: Billings, I	laza West, 1537 Ave.D Montana 59102
for A. W. Model		<del></del>	
Title: Geological Clerk &	Secretary		

Page 1 of 1

Form 8-329 Rev. Feb 76 OM8 42-RO356

> MONTHLY REPORT OF OPERATIONS

Lease No		42-01416		
Communitization	Agreement No.	NA		
Field Name		Bitter	treek	
Unit Name		NA		
Participating Are		NA		
County		State _	Utah	
Operator				

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October . 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation CN CFR 221.60), and the terms of the leass. Pailure to report can result in the assessment of liquidated dimmings (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the burns (30 CFR 221.53).

\$ <del>\</del> 0.	Soc B Hot H	THYP	RNG	lve) _Status	Days Prod.	<sup>©</sup> डेस्ट्रासंड हर्ग Gil	4∺CF ଧ କ୍ୟେ	ef Haler	Remarks
of w	30 NW NE )	9 S	20 E	GSI	0	0	0	0	Well shut in; pending formation evaluation.
ا ت صميعا	30 NW NE	9 S	20 E	GS1	<b>25</b>	0	90+	278 DE OFFICAS	Shut well in on 10-25-77 with 150 psi SITP.  [CEVE]  12 1977  ON OF OIL A MINING

Alf none, so state.

Disposition of production (Leans, Participating Area, or Communitized Area basis)

	O11 & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Honth		SON HOLY RECEIVED FOR A	278
·rrpudded ·Sold		0	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Spilled or Lost		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
Flared or Vonted	XXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXX
Used on Leasa		0	XXXXXXXXXXXXXXXXX
AInjected ASurface Pita	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	278
Other (Identify)		9	
#On hand, End of Month		*XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
MAPI Gravity/BTU Content		Suite 320	Plaza West, 1537 Ave.D
Authorised Signature:	M. Model	Address: Billings,	Montana 59102
Title: Geological Clerk & S	Secretary	_	_

Page of 1

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-329

9-329 Rev.Feb 76 OMB 42-RO356

MONTHLY REPORT OF OPERATIONS

Lease No		42- 14	1644	
Communitization Ag	reement N	lo NA		
Field Name		Bitter	Creek	
Unit Name		NA		
Participating Area _		NA		
County	<u>Uintah</u>	State	Utah	
Operator	MAPCO	PRODUCTION	COMPANY	

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September . 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

Weil No.		×	er eri	6 14	T¥	/P	RNO	3	- Status	Days Prod,	®Barrets ef Oil	•MCF of Gas	*Barrols of Water	Remarks
4	30	)	NW	NE	9	S	20	Ε	GSI	0	0	0	0	Well shut in; pending formation evaluation.
4A	30	)	WW	NE	9	S	20	E	GSI	0	0	0	0	Well shut in; pending formation evaluation.

\*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	O11 & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month *Produced		<u>3000000000000000000000000000000000000</u>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
<b>≱</b> Sold		0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXX
*Vsed on Lease *Injected		0 0	XXXXXXXXXXXXXXXX
*Surface Pits *Other (Identify)	XXXXXXXXXXXXXXXXXXXX	**************************************	
*On hand, End of Month		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content		0	XXXXXXXXXXXXXXXX
Authorised Signature:	d'Brumane	Address: Suite 202, Billings,	
Title: Engineering Tech	nician		
		Page 1 c	of <u>1</u>

Scott M. Matheson, Governor Temple A. Reynoids, Executive Director Cleon B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 - 801-533-5771

July 14, 1982

Mapco, Incorporated
1643 Lewis Ave, Ste. 202
Billings, Montana 59102

Re: Well No. Old Squaws Crossing Unit #4 Sec. 30, T. 9S, R. 20E. Uintah County, Utah

> Well No. Old Squaws Crossing Unit #4-A Sec. 30, T. 9S, R. 20E. Uintah County, Utah

### Gentlemen:

In going through our records, we have found the "Well Completion Report" for the above well missing from our files. Could you please send this office another copy of it.

I would appreciate you taking the time to do this for me.

Thank You,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

SUBMIT IN DUPLICA

### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other in structions on reverse side)

100 A B 100

									. <u> </u>		-0141		
WELL CO	MPLF	TION (	OR RECON	API FTI	ON	REPOR	T A	ND LO	G *	6. IF INDIAN	ALLOTI -	EE OE TEHE NA	. M I
14 TYPE OF WEI		OIL								7. UNIT ACHE	PUFUT	NAME :	_
		WELL	GAS X	DR	▼ L.J	Other _	· //>	[		1			_
NEW X	PLETION WORK OVER	I: DEEP- EN	PLDG BACK	DIFF.	R. 🗀	Other			<b>Y</b> _	Old Squ 8. PARM :OR		Crossing	<u>U</u> ni
2. NAME OF OPERA	TOR		· · · · · · · · · · · · · · · · · · ·		/				U	U-0141	544 ° O	sc -	
General H	vdroca	arbons	Corporati	on (	'. M	000	0	<u> </u>	•	9. WELL NO.			
3. ADDRESS OF OPE			<u> </u>		- 7 7	~ p ~				osc un:	it #4	-A	
251 Royal	Palm	Way -(S	uite 301)	, Palm	Beac	h, Flo	<u>orida</u>	33480		10. FIELD AN	D POOL,		
4. LOCATION OF WE										Wildcat		BLOCK AND SURV	
At surface 7			th Line; « Same	1/14. 1	rom	East 1	Line	(NWNE		OP. AREA		Sec. 30, T99	
At total depth	Same						:	•		S.L.M.			
	Sant	-		14. PER	MIT NO.		DAT	E ISSUED		12. COUNTY O	)B	13. STATE	
;				43-0	047-3	30122	<u>.</u>	3/4/72		Uintal		Utah	
5. DATE SPUDDED	1		CHED   17. DATE	,		o prod.)	1			t, GB, ETC.)*	19. EL	EV. CASINGHEAD	
2/28/72	] 3	3/14/72		9/29/	72-		·	4731 GF				<u> </u>	
20. TOTAL DEPTH, MD	& TVD	21. PLUG,	BACK T.D., MD &	TVD 22.	HOW M	TIPLE CO	MPL.,	. 23. INT	ERVALS LLED BY	ROTARY TOO!	.8	CABLE TOOLS	
5470 <b>'</b>		_	one	}	No	ne		4	<b>→</b> ·	5470	1	_=	
4. PRODUCING INTER	RVAL(S),	OF THIS CO	MPLETION-TOP,	воттом, в	AME (	MD AND T	vD)*	<u> </u>	<i>,</i> ,,	10-10-	25.	WAS DIRECTIONA	L
Coo DEDME	א מכאמע	الدائم والم	y a attaaba	a 2 8	<u>.                                    </u>	1	· /-	1.1	2/	25/85		_ : = .	
See PERME	ATUK S	cheant	e accacned	1. Joh	1	Z .	(/	La Ka	102		<del>_</del>		
6. TYPE ELECTRIC	AND OTHE	R LOGS RU	N	un	aac	200	<u>er xa</u>	<del>7670 X 100 i</del> 12	50 C.	10)15	(14)	Tel do por	T.
sity Log;			Neutro			og; Co	ompen	sated 4	'ormat	101	₩.		
s.				NG RECOR		ort all sti	rings se	in well)		2324		<b>53</b>	ШІ
CASING SIZE	WEIG	HT, LB./FI	DEPTH SE	т (мв)	HO	LE SIZE	- I	ÇE	MENTING	RECORD	HC 1	AMOUNT PULLED	עק
9-5/8"	36/	lb/ft.	Surf	12125	.12	1/4"		380 sac	ke		,001±	<del>2 1982 -</del>	AMES OF
4-1/2"											_		<del>-</del> .
_4-1/2		0 10/1	t. Surf5	1962		<u>-3/4"</u>		<u>575 sac</u>	KS	Ð	tvista	ON OF	<del></del> ' ·
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9.		T 1	NER RECORD	1	- :		!	30.		UBING RECO	ALTION (	a wining	<del>-</del> .
							(215)	-1	<del></del>				<u></u>
SIZE	TOP (D	ID) 1	OTTOM (MD)	SACKS CEN	HENT"	SCREEN	(MD)	SIZE		DEPTH SET (MI	<u>"</u> — -	PACKER SET (MD	<del>''</del>
					<del></del>	<del>-</del> ;		-	<u>`</u>		-		_ <del>_</del>
			<u>}</u>	<u>;</u> :	-	1 13		<u> </u>	!				
1. PERFORATION REC	•	-	•	7		32.			FRACT	URE, CEMENT	SQUEE	ZE, ETC.	
See PERMEAT	OR sc	hedule	attached	سنز	3.4	DEPTH	INTERV	AL (MD)	AM	OUNT AND KIND	OF MA	TERIAL CSED -	
								* 4 <u>*</u>	<u> </u>	F -		<u> </u>	
								See re	ports	attached			
								: -	]				
								- '					
3.•		-		t	PRO	DUCTION					-	÷ ·	
ATE FIRST PRODUCT	NOI	PRODUCT	TION METHOD (F	lowing, gas	lift, p	umping—	ize and	type of pu	mp)			(Producing or	_
None							_	₹ * <del>-</del>		ahut			
ATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N.		OIL-BI	BL.	GAS-M	CF.	WATER-BBL.	G,	S-DIL RATIO	
					<b>→</b> .	1 =					- 1	- 1	
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24 HOUR RATE	OIL—BB	L. ;	. GA	S-MCF	- 1	WATER-	-BBL.	OIL GRA	VITY-API (CORR.)	·
4. DISPOSITION OF G	AS (Sold	used for to	el vented etc.	1	_=	1.7.1		· .		TEST WITNES	SED RT		
										TEST WITS A		• 	
5. LIST OF ATTACH	\( F \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \									• 1	<del></del>		
			_		٠.								
Daily Drill	ing Re	eports;	General	Summar	y of	Opera	tions	s; incl	. PER	MEATOR sc	nedul	<u>e</u>	
6. I hereby certify	that the	foregoing	and attached in	formation i	s comp	lete and o	orrect	as determin	ed from	all available re	cords -		
				5		Proc	ident	<u>.</u> ,		-	10	/22/76	
SIGNED				TITI	LEC_	FIES	70G11	<u> </u>		DATE		122/10	

both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be both, pursuant to applicable Federal and/or State laws and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

them 4; If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form, and in any attachments. Item 18: Indicate which elevation is used as reference (where not otherwise channes are more than one interval zone (multiple completion); so state, in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval interval. Item 29: "Sacks Consenting to be separately produced, showing the additional interval inter

	  	TOP	DEPTH TRUE VEST DEPTH				
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460 HE-30-95-		ine				- 2 <u>- 2- 22</u> 71-17	
(1128-2	2C 1 . :	9344					entra en la companya de la companya
2772	38,	 		30102	The S		
	ALL DRILL'STEM TESTS, INCLUDING , AND RECOVERIES			ເກ ເກ	shales and li	S 6	27/12 3/14/71 70'
oldsmot t	INILL-STEM TI	ITS, NIC.	ت <u>نت</u> ـ	hal	and	s, shales	ಇ <b>ಜರೆದ್ ಇ</b> ನ್ನಡಿತ್ವೆ ಸಹಿತ್ಯಕ್ಕಳುತ್ತಿತ್ವರಿಕ್ಕಳ ' ಕು.ಕನ್ನ ತ - ಇಂಡಾಗಿಕ್ಕು 
ericks autor	ORED INTERVALS; AND ALL DRILLSTEM TAY SHUT-IN FRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS,		sandstónes	sandstones	sandstones	00/10/20
	0 -	1 1	-	Alternating	Alternating	Alternating	Tedosdas elubedos SAQATIVO
	MMARY OF POROUS ZONES: SHOW ALL MPORTANZ ZONES OF POROSITY AND CONTENTS THEREOF;	BOTTOM		1750'	2150'	1	
HERRIE COLLINGE	OUS ZONES: TANT ZONES OF POR	TOP		Surface	1750	5150	
Hem 33: Suomit & Separate compretion report	37. BUMMARY OF POROUS ZONES	- 1 -	17	uinea	Green River	Wasatch	m3 Iskonon (antonom Laislint)

U.S. GOVERNMENT PRINTING OFFICE; 1963--0-683536



### RECEIVED

FEB 2 2 1

February 15, 1985

CAS & MINING

State of Utah Division of Oil, Gas and Mining 335 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> Re: Transfer of Ownership and Operations Oil and Gas Wells State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company 705 S. Elgin Ave., P. O. Box 2115 Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly owned and operated by:

MAPCO Oil & Gas Company Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should there be any question regarding this matter, I may be contacted at (918)599-4005.

Sincerely,

Greg\_Bechtol

Sr. Engineering Technician

Buy Becktal

GB/sr Attachment



### RECEIVED

FEP 27 1985

February 25, 1985

DIVISION OF OIL GAS & MINING

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

### Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback

Manager of Accounting

Joe C. Lineback

JCL/cf

Attachment

### RIVER BEND UNIT NO. 14-08-0001-16035 UINTAH COUNTY, UTAH

### Status of All Wells Located Within the River Bend Unit

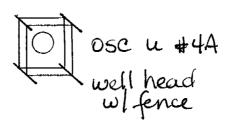
	Well Name	Loca	tion	Status
1.	OSC No. 1	SE NW Sec.		Water supply well
2.	OSC No. 2	NW SE Sec.		Suspended gas well
3.	OSC No. 3		10-T10S-R20E	Plugged & abandoned
4.	OSC No. 4		30-T 9S-R20E	Suspended gas well
5.	OSC No. 4A OSC No. 5	NW NE Sec.		Suspended gas well
6. 7.	OSC No. 5 Natural 1-2	NE NE Sec. SE NW Sec.		Producing oil well
8.	OSC No. 7-15		15-T10S-R20E	Plugged & abandoned
9.	RBU 11-16E	NE SW Sec.		Producing gas well Producing gas well
10.	RBU 11-18F	NE SW Sec.		Producing gas well
11.	RBU 11-13E		13-T10S-R19E	Producing gas well
12.	RBU 7-21F	SW NE Sec.		Producing gas well
13.	RBU 11-15F		15-T10S-R20E	Producing gas well
14.	RBU 11-19F	NE SW Sec.		Producing gas well
15.	RBU 11-10E	NE SW Sec.		Producing gas well
16.	RBU 11-23E		23-T10S-R19E	Producing gas well
17.	RBU 11-21E		21-T10S-R19E	Producing oil well
18.	RBU 11-14E	NE SW Sec.		Producing gas well
19.	RBU 11-16F	NE SW Sec.	16-T10S-R20E	Producing gas well
20.	RBU 11-36B		36-T 9S-R19E	Plugged & abandoned
21.	FED 7-25B	SW NE Sec.	25-T 9S-R19E	Producing oil well
22.	RBU 7-11F	SW NE Sec.	11-T10S-R20E	Producing gas well
23.	RBU 11-17F	NE SW Sec.	17-T10S-R20E	Suspended gas well
24.	RBU 5-11D	SW NW Sec.		Producing gas well
25.	RBU 11-22E	NE SW Sec.		Producing gas well
26.	RBU 4-11D	NW NW Sec.		Producing oil well
27.	RBU 15-23F	SW SE Sec.		Plugged & abandoned
28.	RBU 11-3F	NE SW Sec.		Producing gas well
29.	RBU 11-2F	NE SW Sec.		Producing oil well
30.	RBU 7-22F	SW NE Sec.		Producing gas well
31.	RBU 8-14F	SE NE Sec.		Producing gas well
32.	RBU 6-20F	SE NW Sec.		Producing gas well
33.	RBU 11-24E	NE SW Sec.		Producing gas well
34.	RBU 7-10F	SW NE Sec.		Producing gas well
35. 36.	RBU 1-10E RBU 1-15E	NE NE Sec.	<del>-</del>	Producing gas well Producing gas well
37.		NE NE Sec.		Producing gas well Producing gas well
38.	RBU 1-22E RBU 1-14E	NE NE Sec. NE NE Sec.		Producing gas well
39.	RBU 1-23E		23-T10S-R19E	Producing gas well
40.	RBU 2-11D	NW NE Sec.		Producing oil well
41.	RBU 4-19F	NW NW Sec.		Producing gas well
42.	RBU 16-3F	SE SE Sec.		Producing gas well
43.	RBU 13-11F		11-T10S-R20E	Producing gas well
44.	RBU 16-16F	SE SE Sec.		Producing gas well
45.	RBU 6-2D	SE NW Sec.		Producing oil well
	•	· =		<b>-</b>

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Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPECA	Te- Expires riugust 31, 1963
(Formerly 9-331) DEPA	RTML OF THE INTE	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	IREAU OF LAND MANAGEME		U-0141644  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N (Do not use this form for Use "AF	NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. proposals.)	
1.			7. UNIT AGREEMENT NAME
	121		Old Squaw's Crossing
2. NAME OF OPERATOR	m 1 pi-		S. FARE OR LEADS NAME
CNG Producing C	oTulsa Div.		9. WELL NO.
705 S Elgin B	ox 2115, Tulsa, OK	74101-2115	OSC Unit #4-A
4. LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			
742' FNL & 1714	' FEL, NW NE Sec. 3	30-9S-20E	11. HHC., T., R., M., OR BLE. AND SURVEY OR ARMA
			Sec. 30-T9S-R20E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4731 GR		Uintah   UT
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, o	or Other Data
	INTENTION TO:	• • •	SEQUENT EMPORT OF:
		1	REPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
	te Uphole X	Completion or Reco	ults of multiple completion on Well ompletion Report and Log form.) ates, including estimated date of starting any
	reen River 'K' intended not be may be required n		ing.)
,CO	71		RECEIVED
			MAY 2 5 1988 DIV. OIL, GAS, MINING
18. I hereby certify that the foreg	/ /		= £/22/00
SIGNED _ Llub2n_	TITLE E	ngineering Techni	cian <sub>DATE</sub> 5/23/88
(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	AC	CEPTED BY THE STATE
CONDITIONS OF APPROVAL			OF UTAH DIVISION OF
Englared engaged of this o			OTD, GAS, AND MINING
Federal approval of this a is required before comme		DAT	5-31-88
operations.	The Instruction	ons on Reverse Side	hu t. Daga

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N





# UTED STATES SUBMIT

# SUBMIT IN DUP TE\*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

structions on reverse side) 5. GEASE DESIGNATION AND SERIAL NO.

	BU	REAU OF	LAND M	MANAGEMEN	٧T	16.00	in anie,	U-014164	4	
WELL CO	MPLETION	OR REC	OMPI	LETION R	EPORT .	AND LO	G *	6. IF INDIAN.	ALLOT	TEE OR TRIBS NAME
1a. TYPE OF WEL			I.I.	F-7	Other			7. UNIT AGRE	EMENT	NAMB
b. TYPE OF COMP	PLETION:			DIFF.				.: <del> </del>		
WELL	OVER L EN		re C	RESVR.	Other			S. PARM OR I		
	ucing Co.	- Tulsa		1	MER	ENTE	(A)	Old Squ	aw's	Crossing
3. ADDRESS OF OPER						1 Kar 1 2 2 3 2 -		OSC Uni	t #4	-A
Box 2115,	Tulsa, 0	K 74101	-2115			ent variazionio		OSC Uni	p POOL,	OR WILDCAT
4. LOCATION OF WELL						enteries 1989	AND THE PERSON NAMED IN	11. SEC. T. 1	A., M., O	R BLOCK AND SURVE
742' FNL	& 1714' F		E Sec.	30 <b>-</b> 9S-20	DE DAV	MIM OF		OR AREA		
At top prod. into	erval reported D	610.M				S & MININ	g	30-98	-20E	
At total depth										13. STATE
			ľ	4. PERMIT NO. 43-047-		6-3-88		12. COUNTY ( PARISH Uinta	_	UT
15. DATE SPUDDED	16. DATE T.D.	REACHED   17	1 -			ELEVATIONS (	DF, RKB.	<u> </u>		LEV. CASINGHEAD
2-28-72	3-14-72	1	<b>-29-7</b> 2		1	4731 GR	,			
20. TOTAL DEPTH, MD		UQ. BACK T.D.,	MD & TVD	22. IF MULT	TIPLE COMPL.	23. IN	TERVALS	ROTARY TOO	LB	CABLE TOOLS
5470		08				· -	<del>-&gt;</del>	5470	1 25	WAS DIRECTIONAL
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION	—тор, вот	TTOM, NAME (M	ID AND TVD)*	,				SURVEY MADE
Green Riv	ver "K"								N	lo .
26. TYPE ELECTRIC A	ND OTHER LOGE	RUN Work	over					1	27. W4	S WELL CORED
Comp Neut	tron GR								No	
29.				RECORD (Rep						
CASING SIZE	WEIGHT, LB.		H SET (N		LE SIZE		380		.	None
9-5/8"	$-\frac{36}{11.6}$	1 -	- 1212 - 5462	<b>I</b>	-1/4 3/4		575		-	None
4-1/2"	11.0		- 5402		J/ ¬					
	_						41			
29. 1	<u>- h </u>	LINER REC	ORD					TUBING REC	)RD	
SIZB	TOP (MD)	BOTTOM (M	D) SAC	KE CEMENT	SCREEN (M			DEPTH SET (M	D)	PACKER SET (MD)
None						2-3/	<u>-</u>  -	4421		4400
31. PERFORATION REC	orn (Interval.	ize and numb	er)		32.	ACID SHO	T FRACT	URE. CEMEN	T SOUL	EEZE. ETC.
02, 122, 021, 121, 121, 121, 121, 121, 1	(0,		,		<u> </u>	TERVAL (MD)	<del></del>	OUNT AND KIN		
4432-445	6, 3-1/2"	csg gun	4 SP	F	4432-4	456	2000	gals 15%	HC1	acid
					4432-4					/IMCF/bbl N
							_			
				n n n	OUCTION					
33.* DATE FIRST PRODUCT	ION PRO	DUCTION METH	IOD (Flow	ing, gas lift, p		and type of p	ump)	WELL	STATUR	(Producing or
4-4-89	Pt	mping -	1-1/2	" tbg gas	eous			Prod	ucin;	g
DATE OF TEST	HOURS TESTED	l l		PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS		WATER-BB	i.	GAS-OIL RATIO
6-16-89	24	!	N/A		65	C		11		
N/A	N/A	CRE CALCUL 24-HOU		65	GAS	-мс <b>г</b> . )	WATER	нвс. l 1	ı	PAVITY-API (CORR.)
N/A 34. DIBPOSITION OF G	1 '	or fuel, vented	, etc.)	<del></del>	<u> </u>		<u> </u>	TEST WITHE	SED B	<u> </u>
N/A			•							
35. LIST OF ATTACH										
Comp Neu								-17		
36. I hereby certify	that the forego	ing and attac	hed infor	mation is comp	olete and corr	ect as determ	ined from	ali avallabie	records	
SIGNED	Susan	Joer		TITLE _F	ngr. Te	ch		DAT	£	7-12 <b>-</b> 89

drill-stem, tests, i recoveries):	including depth i	interval tested, cu	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOI	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	합는
Vinta Green River Wasatch	0 1750 5150	1750 5150 TD	Sandstone, shale Sandstone, shale, lime Sandstone, shale		WEAS, DEPTH VERT, DEPTH
			OIL AND GAS  DRN RJF  JRB GLH  DTS SLS  1-TAS  Q. MICROFILM  3- FILE		,

Form 9 STATE OF UTAH	
DEPARTMENT OF NATURAL REDURCES	6. Le Designation and Serial Number
DIVISION OF OIL, GAS AND MINING	U=0141644
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new well; deepen existing we and abandonad wells.	
Use APPLICATION FOR PERMIT - for such proposals	8. Unit or Communization Agreement
1. Type of Well	Old Squaw's Crossing Unit  9. Well Name and Number
X Oil Gas Other (specify)	3. Wen name and name:
Well Well	OSC #4A
2. Name of Operator	10. API Well Number
CNG Producing Company 3. Address of Operator	43-047-30122
1450 Poydras St., New Orleans, LA 70112-6000	4. Telephone Number 11. Field and Pool, or Wildcat (504) 593-7260
5. Location of Well	
740 511 0 4 744 65	
Footage : 742' FNL & 1,714' FEL QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-	County : Uintah -R20E State : UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NA	
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off X Other Annual Status Report
Other	Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly drilled, give subsurface locations and measured and true vertical	state all pertinent details, and give pertinent dates. If well is directionally
	deputs for all markers and zones periment to this work.)
STATUS OF WELL	and the second s
Shut-in	
EXPLANATION FOR STATUS OF WELL	FED 0 4 1000
Under evaluation	FEB 0 6 1992
FUTURE PLANS	DIVISION OF ONLOGICATION OF THE CONTRACT OF TH
Possible workover or recompletion	

14. I hereby certify that the foregoing is true and correct

Skilder Supervisor, Prod. Engineering

Date January 31, 1992

(State Use Only)



<i>[</i> ] []	Vell FileRngRPI No.)	[] Suspense (Return Date) (To - Initials)	[] Other
1.	Date of Phone Call: 4-3-91	Time: <u>3:6</u>	<u> </u>
2.	DOGM Employee (name) LICKL Talked to: Name Bry An Coffin of (Company/Organization)	_ (Initiated Call ) - Pho	_ (Initiated Call []) ne No. <u>504)593-77</u> 9
3.	Topic of Conversation: 797 9-20-30 10-19-9	187: RB19-9E 430 OSE4-A 430	47 31739 47 30122
4.	Highlights of Conversation: Bry  not completed COF  Sent in 5-6 yea  a workower who is  riginal drill & 7  was for Casing  co: lack file  Ada  1-1-91 File about  lag. we have to	(s) and all I is ago. The OSC logs were sent the one listed only. Doesn't	c #4-A was  - with the  on who comple  show much  in a drill

## PHONE CONVERSATION DOCUMENTATION FORM

Rout [子	Well File Old Squares Crossing [] Suspense [] Other (Return Date) (Location) Sec 30 Twp 95 Rng 20 (To - Initials) (API No.) 43 - 047 - 30122
1.	Date of Phone Call: 9-18-89 Time: 1:30 pm
2.	DOGM Employee (name) John Baza (Initiated Call []) Talked to:  Name Darwin Kull and (Initiated Call [4) - Phone No. (722)-452/
	of (Company/Organization)
3.	Topic of Conversation: Recompletion reported on WCR dated 7-12-89.
4.	Highlights of Conversation: Well was recompleted by  Setting a bridge plug @ 4600' and  dungping Smill amount of Coment on top of  Plug. Well is currently open in Green  River for mation only.

Possible workover or recompletion

OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

hildus Title Supervisor, Prod. Engineering Name & Signature

Date January 29, 1993

W. Scot Childress

(State Use Only)

## CNG Producing Company

A CNG COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

February 24, 1995

1.

Mr. Don Staley
Administrative Supervisor, Oil & Gas
Utah Board of Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended Drilling Wells

Dear Mr. Staley:

Enclosed please find Sundry Notices for all of CNG Producing Company wells that are required to be reported annually. These wells are either shut-in or temporarily abandoned.

If you have any questions please feel free to contact me at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574.

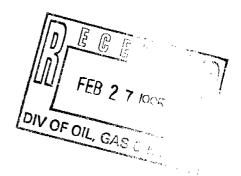
Sincerely,

Susan H. Sachitana
Susan H. Sachitana

Regulatory Specialist

Enclosures

cc: Ed Forsman - Bureau of Land Management



DEPARTMENT OF NATURAL SOURCES DIVISION OF OIL, GAS AND MINING	6. Designation and Serial Number -0141644 7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to dill new well, despen existing well	
and abandonad wells: Use APPLICATION FOR PERMIT - for such proposals	8. Unit or Communization Agreement
	Old Squaw's Crossing Unit
1. Type of Well  X Oil Gas Other (specify)	9. Well Name and Number
Well Well  2. Name of Operator	OSC #4A
CNG Producing Company	43-047-30122
3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000	4. Telephone Number 11. Field and Pool, or Wildcat (504) 593-7260
5. Location of Well	
Footage : 742' FNL & 1,714' FEL	County : Uintah
QQ, SEG., T., R., M.: NW NE of Sec. 30-T9S-RS 12 CHECK APPROPRIATE BOXES TO INDIGATE NATU	
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other	Abandonment *  Casing Repair Change of Plans Conversion to Injection Fracture Treat  Other  Annual Status Report  New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
	Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly st drilled, give subsurface locations and measured and true vertical de	ate all pertinent details, and give pertinent dates. If well is directionally
STATUS OF WELL	
Shut-in	
EXPLANATION FOR STATUS OF WELL	
Under evaluation	n → 1005
<u>FUTURE PLANS</u>	FEB 2 7 1995
Possible workover or recompletion	ON OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct	
Name & Signature Loy Lhildress Title W. Scot Childress	Supervisor, Prod. Engineering Date February 15, 1995

# DEPARTMENT NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND N	
OUNDDW MOTIOES AND DEDOCTORS	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON	
Do not use this form for proposals to drill new well, deepen existing wells, or t and abandoned wells	p teetitet bindded
Use APPLICATION FOR PERMIT	- for such proposals 8. Unit or Communization Agreement
200,11, 200,11011, 21,1111,	o. One of Continuing autor Agreement
	Old Squaw's Crossing Unit
1. Type of Well	9. Well Name and Number
X Oil Gas Other (specify)	000 "
Well Well  2. Name of Operator	OSC #4A
CNG Producing Company	10. API Well Number 43-047-30122
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
1450 Poydras St., New Orleans, LA 70112-6000	(504) 593-7260
5. Location of Well	
Footage : 742' FNL & 1,714' FEL	County : Uintah
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R2	0E State : UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NATUR	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare	Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	X Other Annual Status Report
Other	7 maar otatas report
1 101 101 101 101 101 101 101 101 101 1	Date of Work Completion
Approximate Date Work Will Start	
	Report results of Multiple Completions and Recompletions to
	different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	7.110 200 IOIII.
	<ul> <li>Must be accompanied by a cement verification report.</li> </ul>
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates. If well is directionally
drilled, give subsurface locations and measured and true vertical depths for	of all markers and zones pertinent to this work.)
STATUS OF WELL	
Shut-in	
EXPLANATION FOR STATUS OF WELL	
Under evaluation	
FUTURE PLANS	
Possible workover or recompletion	
I hereby certify that the foregoing is true and correct	
1 + 1 h ll	
	tle Supervisor, Prod. Engineerin Date January 16, 1996
W. Scot Childress	<del>1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</del>

6. Lease Designation and Serial Number

Form 3160-5 (NOVEMBER 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 199

BUREAU OF LAND MANAGEMENT **EXPIRES: July 31, 1996** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-0141644 Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 1. Type of Well 7. If Unit or CA/ Agreement, Name and/or No. X Oil Well Gas Well Other RIVER BEND UNIT 2. Name of Operator 8. Well Name and No. CNG PRODUCING COMPANY OSC #4A 3a. Address 3b. Phone No. (include area code) 9. API Well No. 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 4304730122 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area ISLAND Surface - 7,42' FNL & 1,714' FEL of Sec. 30-T9S-R20E 11. County or Parish, State UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandonment X Temporarily Abandon Water Disposal Convert to Injection | Plug Back 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) CNG Producing Company requests temporary abandonment status on this well. This time is needed for engineers to evaluate the well for additional zones or P&A. Time required is 1 year. 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title SUSAN H. SACHITANA COORDINATOR, REGULATORY REPORTS Signature Date 970527 HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

STATE OF UTAH DEPARTMENT OF NATURAL RESOU			
DIVISION OF OIL, GAS AND MININ SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill new well, deepen existing wells, or to a and abandoned wells.	WELLS		
Use APPLICATION FOR PERMIT 4 for such pro			
4. True of Mall	Old Squaw's Crossing Unit		
1. Type of Well  X Oil Gas Other (specify)  Well Well	OSC #4A		
2. Name of Operator	10. API Well Number		
CNG Producing Company	43-047-30122		
<ol> <li>Address of Operator</li> <li>1450 Poydras St., New Orleans, LA 70112-6000</li> </ol>	4. Telephone Number 11. Field and Pool, or Wildcat (504) 593-7260		
5. Location of Well	(304) 393-7200		
Footage : 742' FNL & 1,714' FEL	County : Uintah		
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R208			
12. CHECK APPROPRIATE BOXES (ONIND) CATE NAVORE NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)		
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off  X Other Annual Status Report		
Approximate Date Work Will Start	Date of Work Completion		
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.		
	<ul> <li>Must be accompanied by a cement verification report.</li> </ul>		
<ol> <li>DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state drilled, give subsurface locations and measured and true vertical depths for</li> </ol>			
STATUS OF WELL			
Shut-in			
EXPLANATION FOR STATUS OF WELL			
Shut-in uncommercial well on same location as OSC a	FEB 0 9 1998		
	DIV. OF OIL, GAS & MINING		
1998 P&A	Commence of the control of the contr		
14. I hereby certify that the feregoing is true and correct			
Name & Signature Calph Hamrick  Title	Production Engineer Date January 20, 1998		
(State Use Only)			

Tomas	
STATE FUTAH	6. Lease Designation and Serial Number
DEPARTMENT OF NATURAL RESOU	
DIVISION OF OIL, GAS AND MINII SUNDRY NOTICES AND REPORTS ON	
Do not use this form for proposals to drill new well, deepen existing wells, or to ree	00000000000000000000000000000000000000
and abandoned wells.	rice pugges
Use APPLICATION FOR PERMIT - for such pr	boosals 8. Unit or Communization Agreement
	Old Squaw's Crossing Unit
1. Type of Well	9. Well Name and Number
X Oil Gas Other (specify)	
Well Well	OSC #4A
2. Name of Operator	10. API Well Number
CNG Producing Company	43-047-30122 4. Telephone Number 11. Field and Pool, or Wildcat
3. Address of Operator	(504) 593-7260
1450 Poydras St., New Orleans, LA 70112-6000  5. Location of Well	(304) 393-1200
o. Ecoation of Wor	
Footage : 742' FNL & 1,714' FEL	County : Uintah
QQ, SEC., T., R., M.: NW NE of Sec. 30-T9S-R20E	State: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE O	F NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	X Other Annual Status Report
Other	
Ai	Date of Work Completion
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to
	different reservoirs on WELL COMPLETION OR RECOMPLETION
	AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state all p	* Must be accompanied by a cement verification report.
drilled, give subsurface locations and measured and true vertical depths for all	markers and zones pertinent to this work.)
Simos, giro sessorios rescuis and moderno and mas voltage are	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
STATUS OF WELL	
	" · · ·
Shut-in	Ţ
	•
EXPLANATION FOR STATUS OF WELL	t e e e e e e e e e e e e e e e e e e e
Flowed at low gas rates with water.	
<u>FUTURE PLANS</u>	
	e y and
Evaluating Recompletion	
14. I hereby certify that the foregoing is true and correct	
14. Thereby certify that the foregoing is true and correct	

(State Use Only)

Production Engineer

February 12, 1999

Date

### CNG Producing Company

A CNG COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

March 18, 1999

Mr. John Basa Associate Director State of Utah Division of Oil Gas & Mining 1594 West North Temple Suite 1210 P. O. Box 145801 Salt Lake City, UT 84114-5801

RE: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Mr. Basa:

In response to your letter of February 19, 1999, CNG Producing Company is submitting sundry notices for the eight (8) wells to be address in the Shut-in and Temporarily Abandoned Wells Compliance Review. The sundry notices state the reason the wells are inactive, prove mechanical integrity, and outline our future plans for each well.

If you have any questions or require additional information, please contact me at (504) 593-7260 or our Senior Production Engineer, Ralph Hamrick, at (281) 873-1562.

Sincerely,

**CNG PRODUCING COMPANY** 

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc:

Ralph Hamrick Nelda Decker Mitch Hall Well Files MAR 1 9 1999

DIV. OF OIL, GAS & MINING

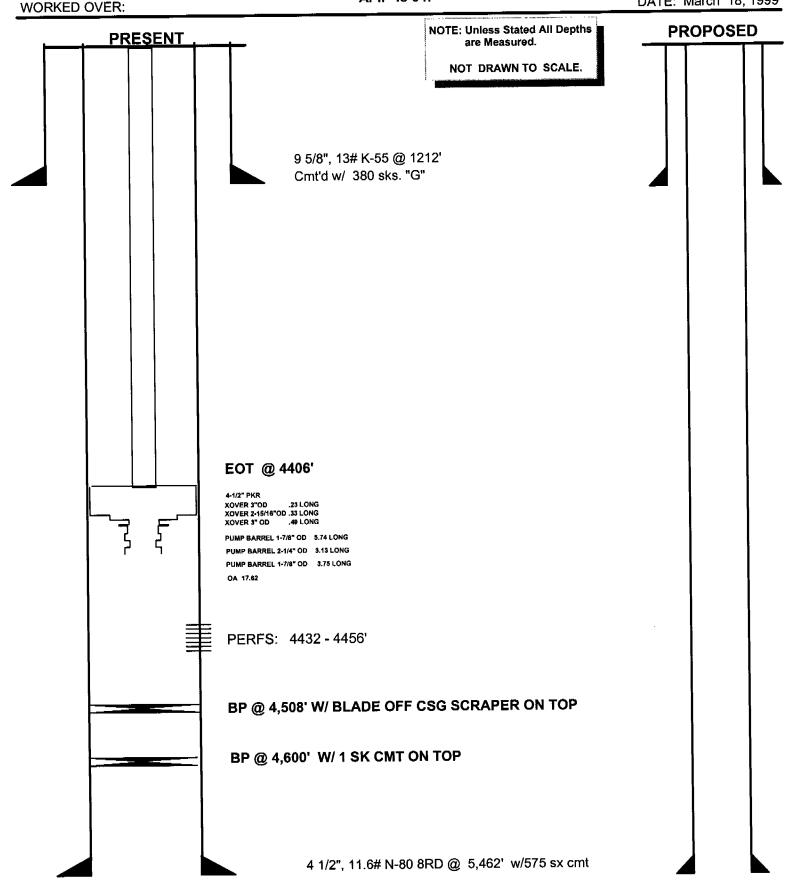
DIV	STATE OF UT			5. Lease Desig	nation and Serial Number:	
SUNDRY NOTICES AND REPORTS ON WELLS				U-0141644 6. If Indian, Allottee or Tribe Name:		
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.			7. Unit Agreement Name:			
Type of Well:	OIL X GAS	8. Well Name a OSC #4A	and Number:			
Name of Operator:     CNG PRODUCING COMPANY				9. API Well Nu 43-047-30122	mber	
Address and Telephone Number     CNG Tower - 1460 Poydras Stre	: et, New Orleans, L	A 70112-6000 (	504) 593-7260	10. Field and Po Natural Butte		
	NL & 1,714' FEL o	f Sec. 30-T9S-R20E R20E	Ē	County: State:	UINTAH UTAH	
	CK APPROPRIATE E OF INTENT	BOXES TO INDIC	ATE NATURE OF NOTI	SUBSEQUE	ENT REPORT	
(\$UBMI	T IN DUPLICATE)			(Submit Origi	nal Form Only)	
Abandon	New Con	struction	Abandon*		New Construction	
Repair Casing	Pull or Alt	er Casing	Repair Casi	-	Pull or Alter Casing	
Change of Plans	Recomple	ete	Change of F		Reperforate	
Convert to Injection	Reperfora		Convert to I	-	Vent or Flare	
Fracture Treat or Acidize	Vent or F	lare	Fracture Tre	eat or Acidize	Water Shut-Off	
Multiple Completion	Water Sh	ut-Off	Other			
X Other Respond to Shut-in 8	Temporarily Abandon	ed Compliance Review	Date of work of	completion		
Approximate date work will start				Multiple Completion and Rec R RECOMPLETION REPOR	ompletion to different reservoirs on WELL RT AND LOG form.	
		_		panied by a cement verification		
12. DESCRIBE PROPOSED OR COMPLETION OF vertical depths for all markers and zones pertine		pertinent details, and give pe	ertinent dates. If well is directionally in	drilled, give subsurface locati	ons and measured and true	
Reason for Inactivity						
Uneconomical to produce.						
Evidence of Mechanical Integr	r <b>ity</b>					
The wellhead is visually inspe	ected, SITP and ca	sing pressures are	checked and recorded m	onthly.		
January February March	1999 SITP 1999 SITP 1999 SITP	0 PSI Csi 0 PSI Csi 0 PSI Csi	g. 0 PSI			
<u>Plans</u>						
Well is schedule to be Plug 8	Abandoned by Oc	tober 1999. No ext	ension of time is reques	ted		
13.						
Name & Signature: Rails	Sh Namus	ick ps	Title: Senior Pro	oduction Engineer	Date: March 17, 1999	
(This space for State use only)						
Ulah Oil Gas	oted by the Division of and Mining	<b>]</b> (Se	ee Instructions on Reven	se Side)	)ECELYA MAR 191944	
Dato: 302	p. Ph	<del> </del>			IV. OF OIL, GAS & MINGER	



OSC 04A

SEC: 30, T: 9S R: 20E COMPLETED: API: 43-047

DATE: March 18, 1999



TOTAL DEPTH: 5470 MD

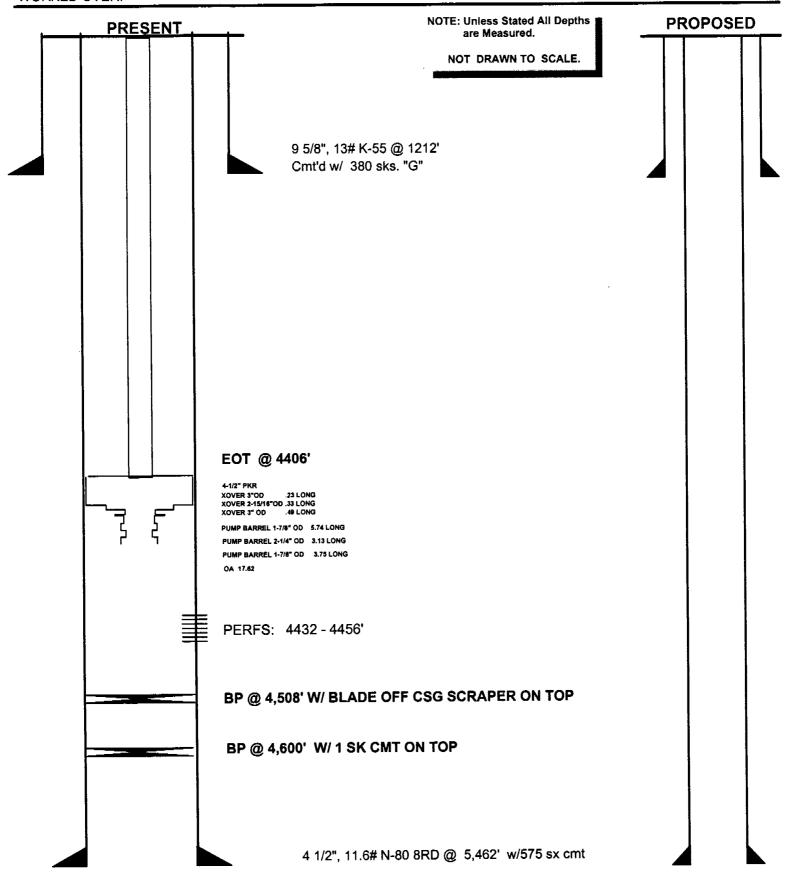
	STATE OF STATE				
DIVISI	ON OF OIL, GAS & MINING		Lease Designation and Serial Number:     U-0141644		
SUNDRY NO	TICES AND REPORTS ON WELL	6. If Indian, Allottee or Tribe Name:			
	ew wells, deepen existing wells or to reenter plugg PERMIT TO DRILL OR DEEPEN form for such po	7. Unit Agreen Riverbend U			
Type of Well:	L X GAS _ OTHER:	8. Well Name OSC #4A	and Number:		
2. Name of Operator:			9. API Well No		
CNG PRODUCING COMPANY  3. Address and Telephone Number:		<del></del>	43-047-30122 10. Field and P		
CNG Tower - 1460 Poydras Street,	New Orleans, LA 70112-6000	(504) 593-7260	Natural But	tes 630	
	. & 1,714' FEL of Sec. 30-T9S-R2 of Sec. 30-T9S-R20E	0E	County: State:	UINTAH UTAH	
	APPROPRIATE BOXES TO IND	ICATE NATURE OF NOTI	CE, REPORT, OR	OTHER DATA	
NOTICE C (SUBMIT IN				ENT REPORT inal Form Only)	
Abandon	New Construction	Abandon*		New Construction	
Repair Casing	Pull or Alter Casing	Repair Casi	ing	Pull or Alter Casing	
Change of Plans	Recomplete	Change of F	Plans	Reperforate	
Convert to Injection	Reperforate	Convert to I	•	☐ Vent or Flare	
Fracture Treat or Acidize	Vent or Flare		eat or Acidize	Water Shut-Off	
Multiple Completion	Water Shut-Off	Other			
X Other Respond to Shut-in & Ter	nporarily Abandoned Compliance Review	w Date of work o	completion		
Approximate date work will start		· · · · · · · · · · · · · · · · · · ·	Multiple Completion and Rec R RECOMPLETION REPOR	completion to different reservoirs on WELL, RT AND LOG form.	
		"Must be accomo	anied by a cement verification	on report.	
12. DESCRIBE PROPOSED OR COMPLETION OPERA vertical depths for all markers and zones pertinent to to		pertinent dates. If well is directionally d	frilled, give subsurface locati	ons and measured and true	
Reason for inactivity					
Uneconomical to produce.					
Evidence of Mechanical Integrity					
The wellhead is visually inspecte	d, SITP and casing pressures are	checked and recorded me	onthly.		
January 19 February 19 March 19	99 SITP 0 PSI C	sg. 0 PSI sg. 0 PSI sg. 0 PSI			
<u>Plans</u>					
Well is schedule to be Plug & Ab	andoned by October 1999. No ex	xtension of time is request	ed		
13.			-		
Name & Signature: Raibh E.	Namurick ps	Title: Senior Pro	duction Engineer	Date: March 17, 1999	
(This space for State use only)			Construction of the constr	Company of the Compan	
			$\sim 112$	/	
			11 1		
(4/94)	<u>.</u>	See Instructions on Revers	a Cida)	MAR 1912	

## CNG PRODUCING COMPAN

OSC 04A

COMPLETED: WORKED OVER: SEC: 30, T: 9S R: 20E API: 43-047

DATE: March 18, 1999



TOTAL DEPTH: 5470. MD

DIVISION OF	OIL, GAS & MINING	5. L	5. Lease Designation and Serial Number:		
			J-0141644 Findian, Allottee or Tribe Name:		
SUNDRY NOTICES AND REPORTS ON WELLS			Indian, Allottee of Tribe Name.		
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.			Jnit Agreement Name:		
Use APPLICATION FOR PERMIT TO	O DRILL OR DEEPEN form for such proposals.	<u> </u>	Riverbend Unit Well Name and Number:		
Type of Well     OIL X	GAS OTHER:		OSC #4A		
2. Name of Operator:		4	API Well Number 43-047-30122		
CNG PRODUCING COMPANY  3. Address and Telephone Number:			Field and Pool, or Wildcat: Natural Buttes 630		
CNG Tower - 1460 Poydras Street, New Or	rleans, LA 70112-6000 (504)	593-7260			
Footages: 742' FNL & 1,71 QQ, Sec, T., R., M.: NW NE of Sec.		!	County: UINTAH State: UTAH		
11. CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, RE	PORT, OR OTHER DATA SUBSEQUENT REPORT		
NOTICE OF INTE		(5	Submit Original Form Only)		
·		Abandon*	New Construction		
Abandon	New Construction	Abandon*	Pull or Alter Casing		
Repair Casing	Pull or Alter Casing	Repair Casing	_		
Change of Plans	Recomplete	Change of Plans	Reperforate		
Convert to Injection	Reperforate	Convert to Injection	n		
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or A	Acidize Water Shut-Off		
Multiple Completion	Water Shut-Off	Other			
X Other Respond to Shut-in & Temporaril	y Abandoned Compliance Review	Date of work complet	tion		
		Report results of Multiple Co	ompletion and Recompletion to different reservoirs on WELL		
Approximate date work will start		COMPLETION OR RECOM	IPLETION REPORT AND LOG form.		
		*Must be accompanied by a			
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (C	Clearly State all pertinent details, and give pertinent	dates. If well is directionally drilled, give	e subsurface locations and measured and true		
<ol> <li>DESCRIBE PROPOSED OR COMPLETION OPERATIONS (C vertical depths for all markers and zones pertinent to this work.)</li> </ol>	Clearly State all pertinent details, and give pertinent	dates. If well is directionally drilled, give	e subsurface locations and measured and true		
DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Convenient depths for all markers and zones pertinent to this work)      Reason for inactivity	Clearly State all pertinent details, and give pertinent	dates. If well is directionally drilled, give	e subsurface locations and measured and true .		
vertical depths for all markers and zones pertinent to this work.	Dearly State all pertinent details, and give pertinent	dates. If well is directionally drilled, give	e subsurface locations and measured and true		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity	)		·		
vertical depths for all markers and zones pertinent to this work.  Reason for Inactivity  Uneconomical to produce.	)		·		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT	)	ked and recorded monthly.	·		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical Integrity  The wellhead is visually inspected, SIT  January 1999 February 1999	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI	·		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999	P and casing pressures are chec SITP 0 PSI Csg.	ked and recorded monthly.	·		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI	·		
vertical depths for all markers and zones pertinent to this work:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical Integrity  The wellhead is visually inspected, SIT  January 1999  February 1999  March 1999	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI	·		
vertical depths for all markers and zones pertinent to this work.  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI	·		
Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI	·		
vertical depths for all markers and zones pertinent to this work.  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI	·		
Plans  Well is schedule to be Plug & Abandor  A Reason for Inactivity  Uneconomical to produce.  Evidence of Mechanical Integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Plans  Well is schedule to be Plug & Abandor  Ralph E. Ham  Name & Signature:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Vertical depths for all markers and zones pertinent to this work.  Reason for Inactivity  Uneconomical to produce.  Evidence of Mechanical Integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Plans  Well is schedule to be Plug & Abandor  Ralph E. Ham  Name & Signature:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Plans  Well is schedule to be Plug & Abandor  Ralph E. Ham  Name & Signature:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are chec SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested			
Reason for Inactivity  Uneconomical to produce.  Evidence of Mechanical Integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor  13.  Name & Signature: Ralph E. Ham  (This space for State use only)	P and casing pressures are check SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg. Csg. Csg. Csg. Csg. Csg. Csg. Csg.	ked and recorded monthly  0 PSI 0 PSI 0 PSI on of time is requested  E: Senior Production	on Engineer Date: March 17, 1999		
Plans  Well is schedule to be Plug & Abandor  Ralph E. Ham  Name & Signature:  Reason for inactivity  Uneconomical to produce.  Evidence of Mechanical integrity  The wellhead is visually inspected, SIT  January 1999 February 1999 March 1999  Plans  Well is schedule to be Plug & Abandor	P and casing pressures are check SITP 0 PSI Csg. SITP 0 PSI Csg. SITP 0 PSI Csg. Csg. Csg. Csg. Csg. Csg. Csg. Csg.	ked and recorded monthly 0 PSI 0 PSI 0 PSI on of time is requested	on Engineer Date: March 17, 1999		

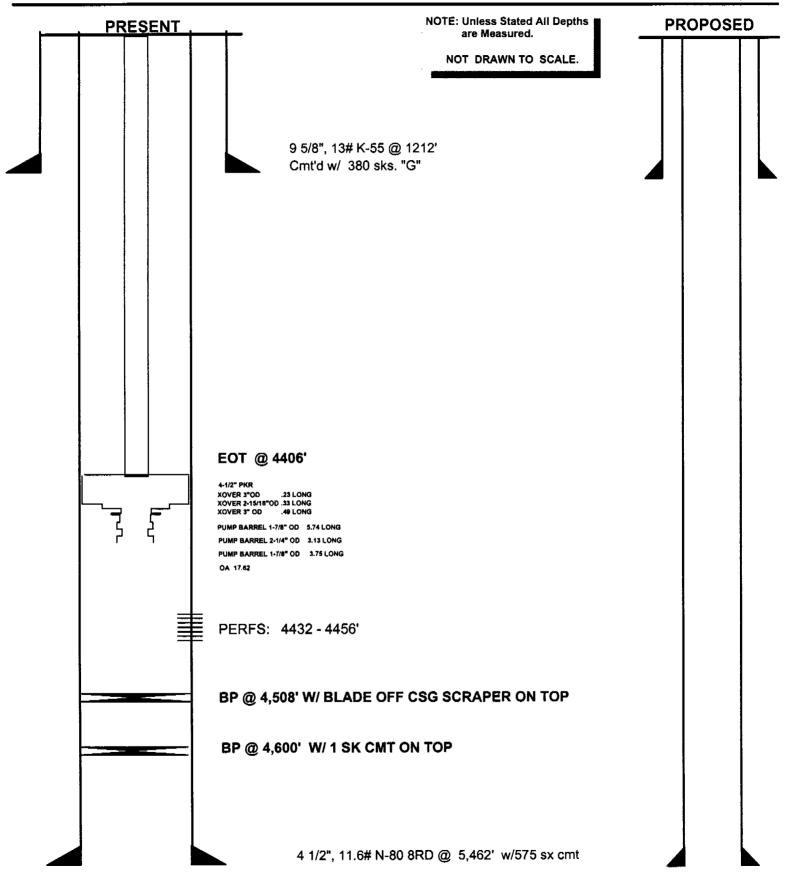
DIV. OF OIL, GAS 4, MAR

## CNG PRODUCING COMPAN

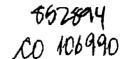
OSC 04A

COMPLETED: WORKED OVER: SEC: 30, T: 9S R: 20E API: 43-047

DATE: March 18, 1999



TOTAL DEPTH: 5470, MD



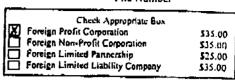


04/25/2000

\$60.00

Receipt Number: 22156

Amount Pald:



### Application To Amend The CERTIFICATE OF AUTHORITY OR **REGISTRATION of**

Division of Corporations & Commercial Code

State of Utah DEPARTMENT OF COMMERCE

		CNG Producing Company			
	-	Delaware Name of Home State			
I.	AMENDING THE BUSINESS NAI	ME			
	The business name is changed to: Do	minion Exploration & Production	n, Inc.		
	The corporation shall use as its name i			. Inc.	
	<u>-</u>			#f. unless this traine is not a	vailable)
	If the business name has changed its name in the l amendment must accompany this application.	home state, a copy of the Certificate	of Amendment	or a certified copy	of the
Check ti	he following:    Main	ame in Utah to the new name of the in Utah to comply with Utah State	corporation in t	he home state, ations.	
<b>XI</b> .	AMENDING THE DURATION OF The businesses period of duration is ch	THE BUSINESS EXIST			<del></del>
III.	AMENDING THE STATE OR COI The corporation's state or country of in			GISTRATIO	N
(V.	Other:			·····	
	(Limited Partnership changing General Partner	rs, Limited Companies changing Member Use an attached sheet if needed.	3 or Managers. Cha	unge of statement who	is managing, etc.)
Under	penalties of perjury, I declare this Appl	ication to Amend the Certif	ficate of Auth	hority or Regis	tration to be,
o the t	best of my knowledge and belief, true as	nd correct.			
	L. V. C. Vikker	Vice President & Corpora	te Secretary	April 20 200	10
	Signature	- Title		Deparation of Co	38
·•· ••			I Hereby of and approving the office		oing has been filed
	STATE OF UTAH				1 DIATE
	DIVISION OF CORPORATIONS AND COMMERCIAL CODE		Examine	r	Date 1/20
	160 East 300 South / Box 146705			1	T. P.

Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849

Web Site: http://www.commerce.state.ut.us

APR 25 2000

common/forms/Misc/amendeen Revised 01-14-00 mm UTU22 - 2/19/00 CT System Online

Ush Dk Of Corp. & Coren. Code



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street New Orleans, LA 70112-6000 Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

le Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases

RECE

JUN 05 22 3

DIVISION OF OIL GAS AND

cc: Wyoming State Office

New Mexico State Office

Moab Field Office Vernal Field Office

MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Irene Anderson (UT-932) Teresa Thompson (UT-931) LaVerne Steah (UT-942)

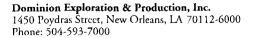
D	STATE OF UTAH IVISION OF OIL, GAS & MINING		_	nation and Serial Number:	
SUNDRY NOTICES AND REPORTS ON WELLS			VARIOUS 6. If Indian, Allo		
			7. Unit Agreeme		
1. Type of Well :	N FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		8. Well Name a	nd Number:	
	OIL GAS OTHER:		VARIOUS		
<ol><li>Name of Operator: DOMINION EXPLORATION &amp; P.</li></ol>	RODUCTION, INC.		9. API Well Nur	mber	
<ol> <li>Address and Telephone Number: 1460 Poydras Street, New Orlean</li> </ol>			10. Field and Po-	·	
4. Location of Well Footages: QQ, Sec, T., R., M.:	(00 ) 000 1200	**	County: State:	UINTAH UTAH	
	HECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTIC			
	E OF INTENT T IN DUPLICATE)			NT REPORT nal Form Only)	
Abandon	New Construction	Abandon*		New Construction	
Repair Casing	Pull or Alter Casing	Repair Casing		Pull or Alter Casing	
Change of Plans	Recomplete	Change of Plans	S	Reperforate	
Convert to Injection	Reperforate	Convert to Inject	lion	Vent or Flare	
Fracture Treat or Acidize	Vent or Flare	Fracture Treat o	r Acidize	Water Shut-Off	
Multiple Completion	Water Shut-Off	X Other	OPERATOR NAM	ME CHANGE FOR WELLS	
Other		Date of work comp	letion	A	
Approximate date work will start		1	: Completion and Recomplet OMPLETION REPORT AND	ion to different reservoirs on WELL LOG form.	
13	RATIONS (Clearly State all pertinent details, and give pertinent da		y a cement verification repor		
vertical depths for all markers and zones pertinent  Please be advised that effective A and would like to transfer the well		s changed its name to De	ominion Exploration	a & Production, Inc.	
-/.					
AL AT	<u>~_`</u>				
Jorfn R. Lewis Sr. Vice-President - CNG Produci	ing Company		R	ECEIVED	
				JUN 2 9 2000	
			Oil	DIVISION OF _, GAS AND MINING	
13.	1. 0	·····			

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

Name & Signature:

(This space for State use only)





June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susa N. S. Sachita M.

Susan H. Sachitana

Regulatory Reports Administrator

**Enclosure** 

cc: Nelda Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
3	400		PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PRPGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR' C	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	<u>ST</u> ATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BC/A
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 🗶	430472030800\$1	DOMINION EXPLORATION & PR	SIEC	BLM
(OSC #2) ★	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
Cosc #4 →	_ 430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
( <u>OSC#4A-30</u> )*⊾	430473012200\$1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F			PR	BLM
	430473040500S1	DOMINION EXPLORATION & PR		
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	<u>BL</u> M
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PΑ	BLM
RBU #4-11D	430473071800\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR		STATE
RBU #7-10F				
RBU #6-20F	430473076100S1 430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
		DOMINION EXPLORATION & PR	PR	BEM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	(BIA)
RBU #8-14F	430473082500\$1	DOMINION EXPLORATION & PR	PR	BEM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM.
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BEM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600\$1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	l.A	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	*·4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 )*	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PΑ	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32)	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
* (HILL CREEK FEDERAL #1-27)	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
(STATE #12-36E)	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	L.A	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	(BIA)
RBU #75-15F	4304732103	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-13F	4304732111	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-17F RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13Ë	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX (STATE 2-32B)		DOMINION EXPLORATION & PR	PR	STATE
	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224 4304732237	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #13-26B		DOMINION EXPLORATION & PR	PR	STATE
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	PA	BIA
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	LA	BLM
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	PA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311			STATE
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA 1 A	BLM
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR DOMINION EXPLORATION & PR	LA PA	BLM
RBU #13-34B	4304732334		PA LA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA DD	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR DOMINION EXPLORATION & PR	PR	
EVANS FEDERAL #32-26	4304732395		PR LA	BLM
STATE #2-36D	4304732404	DOMINION EXPLORATION & PR		<b>SAME</b>
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	RECEIV	
				ノニリ

Division of Oi	l, Gas	and	Mini	ոջ
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### **OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	
	4-KAS
2-CDW 💆	569) V
3-JLT	6-FILE

Change	$\alpha f$	Operator (	W	e11	Sold	١
Change	Q.	Operator	( 77	$_{\rm II}$	DOIL	,

Designation of Agent

X Operator Name Change Only

Merger

The operator of the	ne well(s) listed below has	changed, effective: 4-1	2-00	
<b>TO:</b> (New Operat Address:	or) <u>DOMINION EXPL &amp; PR</u> 1450 POYDRAS STRE	ET	I:(Old Operator) <u>CNG PRODUCING COM</u> Address: <u>1450 POYDRAS STREET</u> <u>NEW ORLEANS, LA 70112-60</u>	
	Phone: <u>1-(504)-593-700</u> Account No. <u>N109</u>		Phone: 1-(504)-593-7000 Account No. N0605	
WELL(S):	CA Nos.	or	Unit	
Name: <u>OLD SQUAV</u> Name: <u>OLD SQUAV</u> Name: <u>OLD SQUAV</u>	VS CROSSING 4 API: 4 VS CROSSING 4A-30 API: 4 VS CROSSING 7-15E API: 4 VS CROSSING 3 API: 4 VS CROSSING 5-2 API: 4	43-047-30087       Entity: 9970         43-047-30113       Entity: 7051	S       03       T 10S       R 20E       Lease: U-0371         S       30       T 09S       R 20E       Lease: U-0141         S       30       T 09S       R 20E       Lease: U-0141         S       15       T 10S       R 19E       Lease: U-0137         8       S       10       T 10S       R 20E       Lease: U-7206         S       02       T 10S       R 18E       Lease: ML-269	644 644 766 6 968
OPERATOR CI	HANGE DOCUMENTA	ΓΙΟΝ		
<u>YES</u> 1. A	pending operator change fi	ile has been set up.		
<u>YES</u> 2. (R	649-8-10) Sundry or other le	gal documentation has been	received from the <b>FORMER</b> operator on <u>6-</u>	<u>29-00</u> .
<u>YES</u> 3. (R	649-8-10) Sundry or other le	gal documentation has been	received from the <b>NEW</b> operator on <u>6-29-0</u>	0
	he new operator above is no	t currently operating any wel	of Commerce, Division of Corporations Da alls in Utah. Is the operator registered with the ED If no, Division letter was ma	e State?
		ells. The BLM or the BIA have involving Federal or Indian	as approved the merger, <b>name change</b> or open leases on $6-2-00$ .	rator
		ne BLM or the BIA has appro	oved the successor of unit operator for all well	lls listed
		itization Agreements ("CA re involved in the CA on	"). The BLM or the BIA has approved the op-	perator

<b>Underground Injection Control ("UIC") Program.</b> The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
Changes have been entered in the Oil and Gas Information System for each well listed on 7-19-00
Changes have been included on the <b>Monthly Operator Change letter</b> on 7-19-00
ND VERIFICATION
State Well(s) covered by Bond No
S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
A copy of this form has been placed in the new and former operator's bond files on
The <b>FORMER</b> operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
(R649-2-10) The <b>Former</b> operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
Bond information added to <b>RBDMS</b> on
Fee wells attached to bond in RBDMS on
All attachments to this form have been microfilmed on
Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
The original of this form has been filed in the operator file and a copy in the old operator file.
ΓS

1. Type of Well

2. Name of Operator

Oil Well

Dominion Exploration & Production, Inc.

determined that the site is ready for final inspection.)

#### STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135

OIVII	, 110.	1007	VI.	,,,	
Evniree:	Nove	mher	30	2000	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Gas Well

SUBMIT INTRIPLICATE - Other Instructions on reverse side

	Expires: November 30, 2000
	5. Lease Serial No.
	U-37246
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	River Bend Unit
	8. Well Name and No.
	OSC 4A
	9. API Well No.
	43-047-30122
	10. Field and Pool, or Exploratory Area
	Natural Buttes
	11. County or Parish, State
	Uintah, UT
PC	PRT OR OTHER DATA
N	

3a. Address Suite 14000 Quail Springs Parkway, C 4. Location of Well (Footage, Sec., T., R., M 9-13-02 - 757 FNL & 1714 FEL,	3b. Phone No. (includ (405) 749-526	•	10. Field and Po		
12. CHECK APPROPRIAT	E BOX(ES) TO INDICA	ΓΕ NATURE OF NO	OTICE, REPO	ORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (S	Water Shut-Off	
Subsequent Report  Final Abandonment Notice	Altering Casing Casing Repair Change Plans Convert to Injection	Fracture Treat  New Construction  Plug and Abandon  Plug Back	Reclamation Recomplete Temporarily A Water Dispose		Well integrity Other
Attach the Bond under which the wo following completion of the involved of	ally or recomplete horizontally, or ork will be performed or provide the operations. If the operation result	ive subsurface locations a ne Bond No. on file with E ts in a multiple completion	ind measured and SLM/BIA. Requi or recompletion	d true vertical de ired subsequent i in a new interval	oths of all pertinent markers and zones. reports shall be filed within 30 days

Dominion Exploration & Production, Inc. hereby request that the above referenced well be place in Temporarily Abandon status.

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)			
Carla Christian	Title	Regulatory Specialis	st
Signature (Carlo Christian	Date	8/5/2002	
THIS SPACE FOR FEDERAL OR STAT	E OFFICE L	JSE ANGEL	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any pe	rson knowingly ar	nd willfully to make to any de	partment or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPREA The well has been nonactive or nonproductive for 10 years 10 months. In accordance with R649-3-36/a vital and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public ge the request or require remedias measures health and safety or the environment. Upon receipt of this required information, the Division will either appr to be taken to establish and maintain the wells integrity. September 13, 2002

GAS AND MINING

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ol> <li>Lease Serial No. U-0141644</li> </ol>		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other Instru	ctions on reve	rse side.		7. If Unit or CA/Ago	reement, Name and/or No.
Type of Well     Oil Well	er				8. Well Name and No OSC 4A	0.
2. Name of Operator Contact: CARLA CHRISTIAN DOMINION EXPL. & PROD., INC. E-Mail: Carla_M_Christian@dom.com			9. API Well No. 43-047-30122			
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134  3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690			10. Field and Pool, or Exploratory NATURAL BUTTES			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 30 T9S R20E NWNE 742FNL 1714FEL			UINTAH COUNTY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE I	NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			түре о	F ACTION		
□ Nation of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracti	ure Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	Construction	☐ Recom	nplete	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug a	and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug ]	] Plug Back		Disposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	pandonment Notices shall be final inspection.)	esults in a multiple led only after all re	completion or rec equirements, inclu	ding reclamatio	RECEIVE FEB 1 9 25	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission	#18568 verified   N EXPL. & PROI	by the BLM We D., INC., sent to	II Information the Vernal	System	
Name (Printed/Typed) CARLA CHRISTIAN			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Submission)		Date 02/13/2003			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE	
_Approved By	· <del></del> -	·	Title		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conduct the conductive transfer of the conductive transfer or the conductive transf	ritable title to those rights in th		Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/13/02 Set 4 1/2" cmt retainer @ 4000', sting into retainer, pumped 50 sks cmt through retainer, pumped 8 sks above retainer. Perforate @1690', 4 shots in 1'. Set cmt retainer @ 1591, sting into retainer, pumped 70 sks cmt. Perforate @ 1300, 4 shots in 1'. Set retainer @ 1214', sting into retainer, pumped 70 sks cmt. Bull head a 59 sks cmt G plug down surf csg. Plug was pumped due to annuls was leaking between the 9 5/8" & 4 1/2" csg. Bull head another 35 sk cmt G plug down surface csg. 11/20/02 Tag cmt. Top @ 1070'. Perforate @ 1050', 4 shots in 1'. Spot a balanced plug @ 1050' of 150 sks thixotropic cmt. @ 14.9#. RIH in annuls w/100' of 1" tbg, pump 71 sks G cmt. until good cmt returned to surface. Cut off both 9 5/8" & 4 ½" csgs., welded on dry hole marker. Clean location. Job witnessed by BLM rep Alan Walker.

RECEIVED FEB 1 9 2003

DIV. OF OIL, GAS & MINING

### DOMINION EXPLORATION & PRODUCTION

SPUD: 2/28/72 COMPLETED: 6/89 WORKED OVER: 8/91 Riverbend Unit OSC 4A

SEC: <u>30</u>, T: <u>9S</u> R: <u>20E</u> API: 43-047-30122 Datum: KB 14.8' AGL

KBE: 4745.8'

Plugged Condition

Cmtd inside 4 ½" to surf via 1" @ 100' w/ 13 sx 'G' Halliburton 11/21/02

Cmt'd 4 ½" x 9 5/8" annulus to surf via 1" @ 100' w/ 71 sx 'G' Halliburton 11/21/02

PBTD 515'

Perf'd 4 holes @ 1050' Cutters; 150 sx Thixo (14.9 ppg) via 4 ½", displ'd w/ 8 BW Halliburton 11/21/02

Est'd TOC @ +/-677'

35 sx 'G' via annulus, displ'd w/ 39 bbl fr wtr Halliburton 11/20/02

NOTE: Unless Stated All De

NOTE: Unless Stated All Depths are Measured. NOT DRAWN TO SCALE.

9 5/8", 36# K-55 STC 8rd @ 1212',cmt'd w/380 sx Class G, circ'd to surface Halliburton 3/3/72

Sqzd 70 sx 'G' cmt thru retainer @ 1214' Halliburton 11/15/02 Set cement retainer @ 1214' Cutters 11/15/02

59 sx 'G' via annulus, displ'd w/ 57 bbl fmn wtr Halliburton 11/19/02

Perf'd 4 shots @ 1300' Cutters 11/15/02

-Est'd TOC @ +/- 961'

Sqzd 70 sx 'G' cmt thru retainer @ 1591' Halliburton 11/15/02

Set cement retainer @ 1591' Cutters 11/14/02 Perf'd 4 shots @ 1690' Cutters 11/14/02 TOC – unknown 10/10/02

> Found holes in casing from 2599'-3483' 4/19/89. Sqz'd w 675 sx Class H from 4/20/89 to 5/18/89. Sqz's unsuccessful. Swbd 19 BWPH 5/20/89

Est'd TOC @ +/-3100' (CBL) 4/3/89

PBTD 3900'

Cement retainer @ 4000' Cutters 11/14/02

w/50 sx cmt (1.15 cu ft/sk, 15.8 ppg, Class G ) thru retainer & 8 sx (100') on top Halliburton 11/14/02

Interval #2 Green River "K"

Perfs: 4432-4456' 4 spf (96 Holes) McCullough 4/3/89

ETD 4497' 🤳

SLM 8/28/91

Halliburton RBP set @ 4508' w/ junk: blades off csg scraper 6/13/89

RECEIVED

FEB 1 9 2003

CIBP @ 4600' W/1 sx cement 4/3/89

DIV. OF OIL, GAS & MINING

Interval #1 Green River Tongue & Wasatch

**Permeators:** 4707-4747, 4888-4907, 4912-4931, 5075-5095

Top of Wasatch 5218' 5220-5239

Fraced 4707'-5443' OA, 5,000 gal frac gel, 14,000g LPG, 50T CO2, 11.500# 20/40 sd Dowell 9/10/72

Tested: 3114 MCFD, unkn duration Mar or Apr 1972

PBTD 5450' 3/21/72

TD 5470'

Isolated interval 5403'-43' w/ pkr:

5403-5443

Fraced perfs 5403'-43': 1,000 g 15% HCl, 42,000g VersaGel, 55M# 10/20 sd, 1-5 ppg, AIR 13BPM @ 4900# via 2 3/8" tbg, ISIP 2300#, 15" SIP 2170# Halliburton 8/3/77

Tested perfs 5403'-43': 87 MCFD, 13 BWPD, 100# FTP w/ only 278 BLWR 10/25/77

4 1/2", 11.6# N-80 LTC @ 5462' Cmt'd w/575 sx Class G Dowell 3/14/72

PREPARED BY: Kevin Rupert
Revised by: RABPEI / RAB 1-03-03

Osc04a.ppt